

2 Second Street East Norwalk, CT 06855

Tel: (203) 866-9271 Fax: (203) 866-9856

Third Taxing District of the City of Norwalk Commission Meeting

Monday, February 24, 2020 at 6:30p.m.

At the Third Taxing District Office, 2 Second Street, East Norwalk, CT

- 1. Public Comment 15 Minute Limit
- 2. Commercial Insurance Policy Renewal Discussion (Peter Murphy) (Pgs. 1-2)
- 3. Minutes of Meeting January 27, 2020 Regular Meeting A/R (Pgs. 3-12)
- 4. Discussion/Analysis of Financial Statements/Key Performance Indicators (Pgs. 13-19)
- 5. Annual Meeting Packet Review (Pgs. 20-32)
- 6. General Manager's Report
 - Renaming of Cemetery Street Update (Pgs. 33-34)
- 7. Project Summary (Pgs. 35-38)
- 8. Adjourn

*A/R – Action Required/See Attached Motion

Agenda backup material is available at the TTD office, www.ttd.gov and will be available at the meeting.

M:\Shared\ Commission Meeting Information\Agenda 2-24-2020.doc



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Memorandum

To:

TTD Commissioners

From:

Kevin Barber – General Manager

Date:

February 19, 2020

Subject:

Update on Commercial Insurance Policy Renewals

During the January 27, 2020 Commission Meeting, I provided the Commission with a brief update on the renewal of our commercial insurance policy. As you may recall, I advised the Commission the insurance renewals for 2020 came in with extremely large increases of more than 137% over the previous year. The insurance premiums rose from \$147,309.52 in 2019 to \$349,288.88 in 2020, an increase of \$201,979.36. Attached is a summary of the renewals for your review.

I've invited Mr. Peter Murphy, TTD's insurance agent form Marsh & McLennan Agency, to join us on Monday night to discuss the renewals and the reasons for the large increases. Mr. Murphy has been TTD's agent for the past twenty plus years and has an in depth understanding of TTD's insurance requirements.

At the suggestion of Mr. Murphy, TTD is in the process of reviewing TTD's insurance needs with another insurance company to determine if the new insurance premiums are reasonable or if TTD should switch to a different insurance provider. Mr. Murphy is also looking at options for TTD's insurance needs to help lower the premiums.

Mr. Murphy and I will be available to answer any questions you may have at Monday's Commission meeting.

Commercial Insurance Renewal Analysis

| | 2019 | Renewal | Inc | % Inc |
|-------------------------------------|------------|------------|------------|---------|
| Commercial Package Premium | 51,205.44 | 153,689.52 | 102,484.08 | 200.14% |
| Boiler and Machinery Premium | 34,770.00 | 47,591.00 | 12,821.00 | 36.87% |
| Commercial Auto Policy Premium | 21,193.00 | 56,365.00 | 35,172.00 | 165.96% |
| Crime Provention Premium | 793.00 | 793.00 | 0.00 | 0.00% |
| Workers Compensation Premium | 17,181.00 | 17,490.00 | 309.00 | 1.80% |
| Professional Liability/EPLI Premium | 4,074.00 | 6,961.48 | 2,887.48 | 70.88% |
| Umbrella Policy Premium | 11,649.00 | 60,560.00 | 48,911.00 | 419.87% |
| Cyber Liability Premium | 6,444.08 | 5,838.88 | -605.20 | -9.39% |
| Grand Total of All Premiums | 147,309.52 | 349,288.88 | 201,979.36 | 137.11% |

THIRD TAXING DISTRICT

of the City of Norwalk Commission Meeting January 27, 2020

ATTENDANCE: Commissioners: Johnnie Mae Weldon, Chair; Pam Parkington (7:45 p.m.);

Michele Sweeney; Read Auerbach, Treasurer

STAFF: Kevin Barber, General Manager

Ron Scofield, Assistant General Manager/District Clerk

Mike Adams, General Line Foreman

OTHERS: Peter Johnson, CMEEC Ratepayer Representative

Vanessa Valadares, City of Norwalk

Laoise King, City of Norwalk

Sarah Mann, ENIA; Minnie Davis, ENIA

PUBLIC: Diane Cece (7:45 p.m.)

CALL TO ORDER

Commissioner Weldon called the meeting to order at 6:30 p.m. A quorum was present.

PUBLIC COMMENT

No one from the public was in attendance to comment.

EAST AVENUE WIDENING PROJECT (CITY OF NORWALK)

Mr. Barber reminded the Commission that at the meeting of December 16, 2019, he informed the Commission the City of Norwalk would likely be coming back to the Commission at this meeting with their "ask" for the undergrounding of electric utilities on East Avenue. He continued to review the events that took place up until this time. He told the Commission that during the past months, Mr. Adams has been working with the City of Norwalk developing a conceptual plan.

Ms. King brought regrets from Mayor Rilling, who was planning to attend the meeting, but unfortunately an unforeseen circumstance prohibited him from attending. One item Mayor Rilling asked Ms. King to make clear to the Commissioners is that the East Norwalk area of town is very important to the City of Norwalk and they are in the process of making significant

Third Taxing District of the City of Norwalk January 27, 2020

DRAFT

investments to beautify the area and improve the infrastructure for all of the residents that live in East Norwalk and utilize the businesses.

When the State DOT came forward with the projects for the Walk Bridge, the City of Norwalk found it to be an opportunity to work with them and to invest some City funds as well in order to beautify the gateway into Norwalk.

Ms. Valadares thanked the Third Taxing District for the opportunity to work with their staff on developing this project. Due to the Walk Bridge program, the East Avenue bridge will be replaced and with that the CT DOT will have all the utilities that are attached to the bridge go underground from Winfield Street to Fort Point Street. Since this was taking place, the City saw a great opportunity to expand the underground up to originally Fitch Street, but after working on the concept design, it was realized that it would be better to expand it up to Olmstead Place.

The request this evening is to ask the Third Taxing District Commission to allow the City of Norwalk to move forward with the undergrounding project on East Avenue as the CT DOT needs to be informed of a final decision within the next 30-45 days.

Discussion took place between all parties involved. Some main points include:

- Only the conduits will be below ground. All other equipment, i.e., transformers, will be above ground on pad mounts.
- The design of street lighting has not been finalized, but ornamental lighting was discussed.
- Should TTD decline to underground the electric, the City indicated all utilities would remain above ground.

The Commissioners and Treasurer asked questions of staff and the City related to undergrounding. The Commission spoke to the subject and gave their opinions about the project and whether or not they would like to see it move forward and why. Commissioners Weldon and Sweeney, as well as Treasurer Auerbach would like to see the project move forward.

- ** COMMISSIONER WELDON MOVED TO APPROVE THE EAST AVENUE UNDERGROUND PROJECT FOR THE THIRD TAXING DISTRICT AS PART OF THE CITY OF NORWALK'S EAST AVENUE ROADWAY IMPROVEMENT PROJECT.
- ** COMMISSIONER SWEENEY SECONDED.
- ** THE MOTION PASSED UNANIMOUSLY.

LIBRARY BUDGET PRESENTATION

Ms. Mann informed the Commission that the budget in their packet was incorrect. A new budget was supposed to have been sent to the office but was never received. The Commission was given the new library budget (see attachment) and Ms. Mann reviewed some of the highlights on the budget.

The following items were brought to the Commission's attention:

- Hall Rental The revenue was down last year. The kitchen is scheduled to be remodeled and the room will also be painted (on a volunteer basis). The room is being advertised.
- Bookkeeping The bookkeeper has been charged with extra duties and her salary has been increased.
- Computer Hardware & Software The adult computers have not been upgraded in eight years and additional protective software needs to be purchased for all computers.
- Building Security Has increased due to the problems with the alarm going off and incurring additional costs. The system has been repaired, but the budget was increased in case any other problems should occur.
- Contractor Expense has decreased as the library cannot always afford it. Board members have stepped up to the plate to assist where needed.
- Fundraising Some of the fundraising events include a craft fair in May, a book sale, and fundraising events at Mr. Frosty's and Dom Carmelo's.

The new total for the library budget is \$217,676. The request from the District is \$170,000 for Appropriation and \$11,000 for Matching Funds.

DISTRICT BUDGET PRESENTATION

Mr. Barber reviewed the District Budget with the Commission on a line by line basis. Two items were discussed in detail – Summer Concert Series and Park Improvements.

<u>Summer Concert Series</u> – The Commission discussed the number of concerts that take place each season. Commissioner Weldon said that she believes eight concerts are too many for the season. Commissioner Parkington added that there are many concerts during the season all over the City of Norwalk and perhaps it is time to decrease the number of concerts that Third Taxing District will hold. The Commission agreed to decrease the number of concerts from eight to six for the season. The budget requested was \$34,200 and was decreased to \$30,000.

<u>Park Improvements</u> – This is a new line item under Capital Expenditures with a request of \$15,000. Ludlow Park lost a very large tree this past year which spurred some thoughts about improving the parks in the District. Included in the improvements would be a new Christmas Tree in Ludlow Park. In addition to the new tree, the suggestion of park benches be added to the

Third Taxing District of the City of Norwalk January 27, 2020 park. The Commission agreed with improving Ludlow Park and Commissioner Parkington suggested that TTD retain a professional to assist in the planning/layout of foliage and benches.

Mr. Barber revised the District Budget and provided updated sheets to the Commission (see attached).

- ** COMMISSIONER PARKINGTON MOVED TO RECOMMEND THE APPROVAL OF THE BUDGET OF THE TOTAL FUNDING REQUIRED FOR THE DISTRICT IN THE AMOUNT OF \$308,251 AND TRANSFER OF FUNDS IN THE AMOUNT OF \$265.000.
- ** COMMISSIONER SWEENEY SECONDED.
- ** THE MOTION PASSED UNANIMOUSLY.

ANNUAL MEETING DISCUSSION

Mr. Barber spoke to the Commission about the layout for the upcoming Annual Meeting. He is recommending to the Commission that the meeting be kept as simple as possible. He does not believe the meeting needs to include various discussions that were presented in the past based on feedback from ratepayers, i.e., parks.

What would be provided would be the required opening motions, which includes nominating a Secretary and Chair for the meeting. Other items would be an Electric Department update similar to last year, a Budget discussion, and the approval from the Electors on the District Budget.

Mr. Scofield said that he and Mr. Barber discussed with Commissioner Weldon (Chair) about the idea of not setting up head tables at the front of the room. The Commissioners would have reserved seating in the front row along with TTD's attorney and accountant. Commissioner Weldon would open the meeting and once the Chair of the meeting was elected, she would take her seat in the front row with the rest of the Commission. This would also alleviate the problem of the Commission having trouble viewing the presentations on the screen. There would be only one screen in the middle for all to view. Mr. Barber said that the simple reason is that the elected officials are ratepayers at the meeting.

MINUTES OF MEETING

November 18, 2019 Regular Meeting

- ** COMMISSIONER PARKINGTON MOVED TO APPROVE THE MINUTES OF NOVEMBER 18, 2019 REGULAR MEETING.
- ** COMMISSIONER SWEENEY SECONDED.
- ** THE MOTION PASSED UNANIMOUSLY

Third Taxing District of the City of Norwalk January 27, 2020

December 16, 2019 Special Meeting

- ** COMMISSIONER PARKINGTON MOVED TO APPROVE THE MINUTES OF DECEMBER 16, 2019 SPECIAL MEETING.
- ** COMMISSIONER SWEENEY SECONDED.
- ** THE MOTION PASSED UNANIMOUSLY

DISCUSSION/ANALYSIS OF FINANCIAL STATEMENTS/KEY PERFORMANCE INDICATORS

Mr. Barber reviewed the Financial Highlights with the Commission for December 2019. Total Income is \$4,567,752 versus \$5,007,405 for last year, a difference of (8.78%). Total Expense is \$4,785,349 versus \$4,894,540 for last year, a difference of (2.23%). Net Income is \$46,108 versus \$319,915 for last year, a difference of (86%).

Total cash balance on hand is \$6,304,227. Current outstanding principal balance with CMEEC is \$3,378,681. Current Fiscal Year Capital Additions to date is \$687,131.

P&L's for both the Operating and Districts accounts are in good shape. One item that Mr. Barber pointed out to the Commission was Distribution Expenses, which is currently over budget by \$56,024.09. The reason for this is that the Fitch Street substation was due for its six-year testing and the cost incurred was \$63,000. This expense was included in the budget and we expect to be under budget by yer-end.

KPI's: Remain in good shape.

<u>PCA</u>: The current balance of the RSF is \$3,861,314. Looking forward, it appears that the RSF will be on an upward trend. This is due to CMEEC's power costs and forecast to go down over the next 4-5 years.

CMEEC UPDATE AND BOARD APPOINTMENTS

CMEEC Update

- The new CEO, David Meisinger, is now on board and it appears he is going to work out very well for CMEEC.
- During the month of January, new officers were elected to the CMEEC Board and Mr. Barber was elected Chairman.
- There have been no updates on the trials of former CMEEC officials. The trials were supposed to start in February but appears that they may be postponed to 2021.

Third Taxing District of the City of Norwalk January 27, 2020

CMEEC Board Appointments

Mr. Barber reminded the Commission that at the December 16, 2019 meeting, they re-appointed Peter Johnson as the CMEEC Ratepayer Representative. As he mentioned last month, the Commission still needs to fill the CMEEC Board position formerly held by former Commissioner Goldstein. She was a Member Representative to the CMEEC and CTMEEC Board and also the Alternate Member Delegate for TTD.

After discussion, the decision was made to elect Commissioner Sweeney to the positions.

- ** COMMISSIONER PARKINGTON MOVED TO APPOINT COMMISSIONER MICHELE SWEENEY AS THE MEMBER REPRESENTATIVE TO THE CMEEC BOARD OF DIRECTORS FOR A TERM ENDING DECEMBER 31, 2021 EFFECTIVE IMMEDIATELY.
- ** COMMISSIONER WELDON SECONDED.
- ** THE MOTION PASSED UNANIMOUSLY.
- ** COMMISSIONER PARKINGTON MOVED TO APPOINT COMMISSIONER MICHELE SWEENEY AS THE ALTERNATE MEMBER DELEGATE TO THE CMEEC MEMBER DELEGATION FOR A TERM ENDING DECEMBER 31, 2021 EFFECTIVE IMMEDIATELY.
- ** COMMISSIONER WELDON SECONDED.
- ** THE MOTION PASSED UNANIMOUSLY.
- ** COMMISSIONER WELDON MOVED TO APPOINT COMMISSIONER MICHELE SWEENEY AS THE MEMBER REPRESENTATIVE TO THE CTMEEC (TRANSCO) BOARD OF DIRECTORS FOR A TERM ENDING DECEMBER 31, 2021 EFFECTIVE IMMEDIATELY.
- ** COMMISSIONER PARKINGTON SECONDED.
- ** THE MOTION PASSED UNANIMOUSLY.
- ** COMMISSIONER WELDON MOVED TO APPOINT COMMISSIONER MICHELE SWEENEY AS THE ALTERNATE MEMBER DELEGATE TO THE CTMEEC (TRANSCO) MEMBER DELEGATION FOR A TERM ENDING DECEMBER 31, 2021 EFFECTIVE IMMEDIATELY.
- ** COMMISSIONER PARKINGTON SECONDED.
- ** THE MOTION PASSED UNANIMOUSLY.

GENERAL MANAGER'S REPORT

Commission Photos/Bios

TTD would like to get photos of the Commissioners and Treasurer, as well as their bios for the website. The marketing firm, Greyskye, is willing to come to the February meeting and take the needed photos. The Commissioners and Treasurer would still need to write up their bios. They are welcome to take either a group photo or individual photos.

Business Insurance

Mr. Barber informed the Commission that the business insurance for this year has increased drastically. He is going to have the insurance agent come to a meeting in the very near future to explain to the Commission what is going on and why. The agent is also suggesting that TTD go out and seek comparative bids. If the bids come in considerably less, TTD has the opportunity to switch on a quarterly basis.

Pending Lawsuit

Mr. Barber could not go into detail but wanted to inform the Commission that there is a pending lawsuit from a former consultant who is seeking unpaid invoices. This is currently in the hands of the attorney. Further information will be forthcoming in the future.

PROJECT SUMMARY

<u>Rowan Street Building</u> – Almost complete. They are currently working on a final punch list, putting in a flooring treatment and working with the City of Norwalk for the Certificate of Occupancy.

ADJOURNMENT

- ** COMMISSIONER PARKINGTON MOVED TO ADJOURN.
- ** COMMISSIONER WELDON SECONDED.
- ** THE MOTION PASSED UNANIMOUSLY.

The meeting adjourned at 8:53 p.m.

Respectfully submitted,

Cynthia Tenney Executive Assistant Third Taxing District

Third Taxing District of the City of Norwalk January 27, 2020

| Budget 2019/2020 | Budget 2019/2020 | Proposed Budget July 2020-June 2021 | Revised |
|---|---------------------------|-------------------------------------|--------------------------|
| | | , | |
| Hall Bankel, In distribut | ¢2,000,00 | ćr 500 00 | ćr 500.00 |
| Hall RentalIndividual | \$3,000.00 | | |
| Hall RentalMonthly Contract | \$23,850.00 | | \$17,500.00 |
| Grants-Library Appropriation | \$170,000.00 | \$170,000.00 | |
| TTD Fundraising Match | \$10,000.00 \$6,000.00 | \$11,000.00 \$7,500.00 | \$11,000.00 |
| Grants | | | \$7,500.00 |
| Fundraising/Contributions-Individua | | \$2,000.00 \$2,000.00 | \$2,000.00 \$2,000.00 |
| Fundraising/Contributions-Business 0 Fundraising/Book Sales | \$1,045.00 | \$1,000.00 | \$1,000.00 |
| Fines | \$300.00 | \$1,000.00 | 415 |
| Copies/Faxes | \$600.00 | | 731 |
| ENIA Dues | \$20.00 | \$25.00 | \$25.00 |
| Interest Income | \$10.00 | \$5.00 | \$5.00 |
| Total | \$218,825.00 | \$217,445.00 | \$217,676.00 |
| | | | |
| | | | |
| Salaries/Benefits | \$108,500.00 | \$113,000.00 | \$113,000.00 |
| Payroll TaxesEmployer | \$7,400.00 | \$7,800.00 | \$7,800.00 |
| Audit Expenses | \$5,350.00 | \$6,000.00 | \$6,000.00 |
| Bank Charges | \$25.00 | \$55.00 | \$55.00 |
| Bookkeeping Expense | \$5,000.00 | \$5,700.00 | \$5,700.00 |
| Children's Program Expense | \$3,500.00 | \$6,000.00 | \$6,000.00 |
| Adult Programs | \$3,500.00 | \$2,300.00 | \$2,300.00 |
| Community Awareness Library | \$2,000.00 | \$4,000.00 | \$4,000.00 |
| Computer Hardware | \$800.00 | \$3,000.00 | \$3,000.00 |
| Computer Software | \$800.00 | \$2,700.00 | \$2,700.00 |
| Maintenance / Repair | \$4,500.00 | \$2,265.00 | \$2,265.00 |
| Janitorial/Exterminator | \$7,400.00 | \$7,500.00 | \$7,500.00 |
| Fees & Dues | \$200.00 | \$150.00 | \$150.00 \$800.00 - |
| Building Security Insurance-Directors | \$650.00 \$3,000.00 | \$800.00 \$3,000.00 | \$3,000.00 |
| Insurance-Health | \$14,000.00 | \$14,500.00 | \$14,500.00 |
| Insurance Workmen's Comp | \$600.00 | \$14,300.00 | \$500.00 |
| Insurance-Life | \$2,000.00 | \$0.00 | \$0.00 |
| Legal | \$1,000.00 | \$1,000.00 | \$1,000.00 |
| Library Books Adult | \$10,000.00 | \$9,200.00 | \$9,200.00 |
| Library Books Children | \$5,000.00 | \$4,000.00 | \$4,000.00 |
| Library-Mags and Newspapers | \$3,200.00 | \$2,800.00 | \$2,800.00 |
| Library-Videos/DVD | \$1,750.00 | \$1,500.00 | \$1,500.00 |
| Contractor | \$3,200.00 | \$2,000.00 | \$2,000.00 |
| IT-Maintenance | \$1,750.00 | \$1,400.00 | \$1,400.00 |
| Stationery & Supplies | \$6,000.00 | \$3,525.00 | \$3,525.00 |
| Postage | \$1,000.00 | \$300.00 | \$300.00 |
| Printing & Binding | \$1,100.00 | \$1,300.00 | \$1,300.00 |
| office Equipment | \$2,100.00 | \$2,400.00 | \$2,400.00 |
| Communications | \$4,000.00 | \$3,500.00 | \$3,500.00 |
| Utilities Electric | \$4,900.00 | \$0.00 | \$231.00 |
| Utilities Gas | \$4,200.00 | \$4,700.00 | \$4,700.00 |
| Utilities-Water | \$400.00 | \$550.00 | \$550.00 |
| TOTAL | \$218,825.00 | \$217,445.00 | \$217,676.00 |

TTD District Fund Fiscal Year 2020-2021 Budget

2020-2021 Third Taxing District Budget - Recommended by Commission on 1-27-2020



| District Revenues | FY 2018- | 2019 | FY 201 | 9-2020 | FY 2020-2021 | Percentage |
|--|---|-------------|-------------|-------------------|--------------|----------------|
| | | | | | 112020 2021 | reiteiltage |
| | Budget | Actual | Budget | Projected Actuals | Proposed | Change |
| Rental Income - Firehouse | \$42,769 | \$42,769 | \$44,052 | \$44,052 | \$45,374 | 3.00% |
| Interest | \$325 | \$322 | \$325 | \$325 | \$325 | 0.00% |
| Total Revenues | \$43,094 | \$43,091 | \$44,377 | \$44,377 | \$45,699 | 2.98% |
| District Expenses | | | | | | |
| District Operations | | | | | | |
| Commission Stipends | \$10,500 | \$12,250 | \$10,500 | \$10,500 | \$10,500 | 0.00% |
| Treasurer Stipend | \$1,800 | \$1,800 | \$1,800 | \$1,800 | \$1,800 | 0.00% |
| Clerk Stipend | \$1,800 | \$1,350 | \$1,800 | \$1,800 | \$1,800 | 0.00% |
| Rate Payer Representative Stipend | \$1,800 | \$1,800 | \$1,800 | \$1,800 | \$1,800 | 0.00% |
| Payroll Tax Exp | \$1,300 | \$1,316 | \$1,300 | \$1,300 | \$1,300 | 0.00% |
| District Events | | | | , -, | 1-/ | |
| Holiday Events (Christmas Tree Lighting) | \$6,500 | \$7,297 | \$6,800 | \$3,817 | \$6,750 | -0.74% |
| Summer Concert Series | \$33,000 | \$31,153 | \$33,000 | \$26,020 | \$30,000 | -9.09% |
| Annual Electors Meeting | \$5,000 | \$3,666 | \$6,000 | \$6,000 | \$3,200 | -46.67% |
| Maintenance of District Assets | \$5,000 | \$5,000 | \$0,000 | \$0,000 | \$3,200 | -40.077 |
| Parks - Groundskeeping & Maintenance | \$32,000 | \$26,659 | \$26,000 | \$26,000 | \$28,100 | 8.08% |
| Firehouse Building Maintenance | \$2,000 | \$20,039 | \$2,000 | \$2,000 | \$1,500 | -25.00% |
| East Norwalk Library Building Maintenance | \$8,000 | \$13,106 | \$8,000 | \$8,000 | \$9,900 | 23.759 |
| East Norwalk Historical Cemetery Maintenance | \$20,000 | \$24,555 | \$23,650 | \$23,650 | \$21,300 | -9.949 |
| Other | \$20,000 | \$24,333 | \$25,030 | \$25,650 | \$21,500 | -9.947 |
| Other District Services | \$8,000 | \$8,900 | \$10,000 | \$10,000 | \$10,000 | 0.000 |
| Contingencies | \$30,000 | \$4,605 | \$30,000 | \$30,000 | \$30,000 | 0.00% 0.00% |
| Contingencies | \$30,000 | \$4,603 | \$30,000 | \$30,000 | \$30,000 | 0.00% |
| East Norwalk Improvement Association | | | | | | |
| Library - Operations | \$162,900 | \$162,900 | \$170,000 | \$170,000 | \$170,000 | 0.00% |
| Library - Contingent Matching Funds | \$11,500 | \$11,500 | \$10,000 | \$10,000 | \$11,000 | 10.00% |
| , | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | | ,, | ,, | ,, | |
| Total District Expenses | \$336,100 | \$312,857 | \$342,650 | \$332,687 | \$338,950 | -1.08% |
| Net Operating Income (Revenues minus Expenses) | (\$293,006) | (\$269,766) | (\$298,273) | (\$288,310) | (\$293,251) | -1.68% |
| Capital Expenditures | | | | | | |
| Park Improvements | | | | | \$15,000 | |
| Firehouse Building | \$0 | \$0 | \$20,000 | \$13,835 | \$13,000 | -100.00% |
| 1 | \$5,000 | \$1,200 | \$6,000 | \$6,000 | \$0 \$0 | |
| East Norwalk Library Building | | 2 120 | | | | -100.00% |
| East Norwalk Historical Cemetery | \$3,200 | \$0 | \$6,500 | \$6,500 | \$0 | -100.00% |
| Total Capital Projects | \$8,200 | \$1,200 | \$32,500 | \$26,335 | \$15,000 | -53.85% |
| Total Funding Required | \$301,206 | \$270,966 | \$330,773 | \$314,645 | \$308,251 | -6.81% |
| Opening District Fund Balance | \$3,136 | \$43,790 | \$58,254 | \$85,894 | \$77,022 | |
| Transfer from Electric | \$313,070 | \$313,070 | \$305,773 | \$305,773 | \$265,000 | -13.33% |
| | \$15,000 | \$85,894 | \$33,254 | \$77,022 | \$33,771 | |

MOTION FOR MINUTES

COMMISSIONER (name of Commissioner) MOVED TO APPROVE THE MINUTES OF (date of meeting) REGULAR MEETING.

OR

COMMISSIONER (name of Commissioner) MOVED TO APPROVE THE MINUTES OF (date of meeting) REGULAR MEETING AS CORRECTED.

Third Taxing District Financial Highlights Jul-Jan-2020 vs. Jul-Jan-2019

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| | Jul-Jan-20 | Jul-Jan-19 | \$ Change | % Change |
|--------------------------------------|------------|------------|-----------|----------|
| Total Income | 5,538,209 | 5,941,785 | (403,576) | |
| Total Expense | 5,528,032 | 5,903,178 | (375,146) | -6.35% |
| Net Ordinary Income | 10,177 | 38,607 | (28,430) | -74% |
| Other Income | 609,580 | 613,931 | (4,351) | -1% |
| Other Expense | 249,330 | 234,750 | 14,580 | 6% |
| Net Income before Rate Stabilization | 370,427 | 417,788 | (47,361) | -11% |
| Rate Stabilization | 39,885 | 27,759 | 12,126 | 44% |
| Net Income | 410,312 | 445,547 | (35,235) | -8% |

Jan-20

CASH BALANCES

| ACCTS | |
|---|-----------------|
| Operating Accounts | 2,144,091 |
| Savings | 1,299,230 |
| Capital Improvements Fund | 2,395,213 |
| | \$ 5,838,534 |
| TTD Outstanding Principal Balance with CMEEC | |
| Balance as of July 1, 2019 | 3,439,361 |
| Current Balance | 3,363,512 |
| Current Fiscal Year Capital Additions to date | 690,615 |

Third Taxing District Profit & Loss Budget vs. Actual

July 2019 through January 2020

| Content Technology Techno | | | | CURRENT MONTH | <u> </u> | | YEAR TO DATE | | |
|--|--|----------------------|------------|----------------|-------------|--|-----------------------|----------------|-------------|
| Income | | Jan 20 | Budget | \$ Over Budget | % of Budget | Jul '19 - Jan 20 | Budget | \$ Over Budget | % of Budget |
| | Ordinary Income/Expense | | | | | | | | |
| ### ### ### ### ### ### ### ### ### ## | Income | | | | | | | | |
| ### ### ### ### ### ### ### ### ### ## | 443-00 · Cervalis Data Center Revenues | 27,947.55 | 28,356.78 | -409.23 | -1.44% | 168,346.54 | 162,359.42 | 5,987.12 | 3.69% |
| 443-92 - Small Commercial Salve 445-92 - Small Commercial Salve 445-92 - Small Commercial Salve 445-92 - Flat Rate 834-273 | 440-00 · Residential Sales | 411,798.69 | 373,214.07 | 38,584.62 | 10.34% | 2,278,534.55 | 2,319,846.25 | -41,311.70 | -1.78% |
| ## ## ## ## ## ## ## ## ## ## ## ## ## | 442-01 · Large Commercial Sales | 96,003.67 | 104,577.27 | -8,573.60 | -8.2% | 512,384.17 | 629,250.82 | -116,866.65 | -18.579 |
| 445-02 - Flat Rate | 442-02 · Small Commercial Sales | 249,140.00 | 227,511.67 | 21,628.33 | 9.51% | 1,540,145.28 | 1,606,426.71 | -66,281.43 | -4.139 |
| 481-00 - Miscellaneous Service Revenue 1, 233.35 515.59 1, 107.76 214.85% 9, 481.85 6, 479.96 3,016.99 S57-00 - Purchased Power Adjustment 970.457.52 917.892.22 52.557.30 5.73% 538.38.20.91.3 5,944.23.06 42.00.00.00.00.00 2.00.00 1, 107.00 1, 107.00 1 | 445-01 · Water Pollutn Contrl Pint Sales | 101,792.73 | 105,081.03 | -3,288.30 | -3.13% | 567,354.26 | 597,594.71 | -30,240.45 | -5.06% |
| S57-40 - Purchased Power Adjustment 73,803.74 70,251.27 3,857.47 5,096 409,053.83 471,104.07 4-2,050.24 101 1000000 570,457.52 97,850.22 57,957.30 5,73% 5,533,209.13 5,464,423.09 -309,213.39 3,664,423.09 -309,213.39 3,664,423.09 -309,213.39 3,664,423.09 -309,213.39 3,664,423.09 -309,213.39 3,664,423.09 -309,213.39 3,664,423.09 -309,213.39 -309,214.59 -309,415.59 -2,984,800.00 -2,5141.56 -3,009,941.58 2,984,800.00 -2,5141.56 -3,009,941.59 -2,984,800.00 -2,5141.56 -3,009,941.59 -2,984,800.00 -2,5141.56 -3,009,941.59 -2,984,800.00 -2,5141.59 -3,009,941.59 -2,984,800.00 -2,5141.59 -3,009,941.59 -2,984,800.00 -2,5141.59 -3,009,941.59 -2,984,800.00 -2,5141.59 -3,009,941.59 -2,984,800.00 -2,5141.59 -3,009,941.59 -2,984,800.00 -2,5141.59 -3,009,941.59 -2,984,800.00 -2,5141.59 -3,009,941.59 -2,984,800.00 -2,5141.59 -2,509,940.00 -2,509,940.00 -2,5141.59 -2,509,940.00 -2,5141.59 -2,509,940.00 -2,5141.59 -2,509,940.00 -2,5141.59 -2,509,940.00 -2,5141.59 -2,509,940.00 -2,5141.59 -2,509,940.00 -2,5141.59 -2,509,940.00 -2,5141.59 -2,509,940.00 -2,5141.59 -2,509,940.00 -2,5141.59 -2,509,940.00 -2,5141.59 -2,509,940.00 -2,5141.59 -2,509,940.00 -2,5141.59 -2,509,940.00 -2,5141.59 -2,509,940.00 -2,5141.59 -2,514 | 445-02 · Flat Rate | 8,342.79 | 8,382.54 | -39.75 | -0.47% | 52,896.85 | 53,364.12 | -467.27 | -0.889 |
| Total Income 970,457.52 917,890.22 52,597.30 5.33% 5,538,209,13 5,846,422,06 305,213,33 Cost of Goods Sold S540 - Electrical Power Purchased 429,777.76 467,680.00 37,902.24 8.1% 3,009,841.56 2,944,800.00 2.51,141.56 Total COGS 429,777.76 467,680.00 37,902.24 8.1% 3,009,841.56 2,944,800.00 2.51,141.56 Gross Profit 540,679.76 457,680.00 37,902.24 8.1% 3,009,841.56 2,944,800.00 2.51,141.56 Gross Profit 540,679.76 450,201.22 90,495.44 20,09% 2,528,267,57 2,861,623.06 -33,335.49 Expense 90.400 - Substation 17,413.80 15,149.99 -2.253,81 -14,94% 107,511.00 106,050.05 -1,461.03 403-00 - Depreciation Expense 77,683.00 71,687.00 4.00 0.01% 501,641.00 510,650.00 24.00 408-00 - Taxes 922.35 1,151.54 219.99 19.03% 120,397.16 195,560.75 75,163.57 540.00 - Other Power Generation Expense 18,38,73 11,800.00 8,851.27 85,75% 63,258.65 80,050.00 17,241.35 580-00 - Distribution Expenses 42,200.00 21,541.66 17,311.55 80.36% 168,079.65 150,791.70 -18,167.95 590-00 - Maintenance Expenses 42,200.00 21,541.66 17,311.55 80.36% 168,079.65 150,791.70 -18,167.95 900-00 - Consenue Accounts & Service 31,607.66 22,972.92 -2,509.14 -8,55% 223,463.15 205,085.40 -4,301.02 90.00 - Consenue Accounts & Service 31,607.66 22,972.92 -2,509.14 -8,55% 223,463.15 205,085.40 -4,301.02 90.00 - Consenue Accounts & Service 31,607.66 22,972.92 -2,509.14 -8,55% 223,463.15 205,085.40 -4,301.02 90.00 - Consenue Accounts & Service 31,607.66 22,972.92 -2,509.14 -8,55% 223,463.15 205,085.40 -4,301.02 90.00 - Consenue Accounts & Service 31,607.66 22,972.92 -2,509.14 -8,55% 223,463.15 205,085.40 -4,301.02 90.00 - Consenue Accounts & Service 31,607.66 22,972.92 -2,509.14 -8,55% 223,463.15 205,085.40 -4,301.02 90.00 - Consenue Accounts & Service 31,607.66 22,972.92 -2,509.14 -8,55% 223,463.15 205,085.40 -4,301.02 90.00 - Consenue Accounts & Service 31,607.66 22,972.92 -2,509.14 -8,55% 223,63.15 2,00.00 -4,00.00 -4,00.00 -4,00.00 -4,00.00 -4,00.00 -4,00.00 -4,00.00 -4,00.00 -4,00.00 -4,00.00 -4,00.00 -4,00.00 -4,00.00 -4,00.00 -4,00.00 -4,00.00 -4,00.00 -4,00.00 -4,00.00 | 451-00 · Miscellaneous Service Revenue | 1,623.35 | 515.59 | 1,107.76 | 214.85% | 9,493.65 | 6,476.96 | 3,016.69 | 46.589 |
| Cost of Goods Sold \$55-0 - Electrical Power Purchased \$55-0 - Electrical Power Purchased \$429,777.76 | 557-00 · Purchased Power Adjustment | 73,808.74 | 70,251.27 | 3,557.47 | 5.06% | 409,053.83 | 471,104.07 | -62,050.24 | -13.179 |
| S55-00 - Electrical Power Purchased 429,777.76 487,680.00 37,902.24 6.1% 3,009.441.56 2,964,600.00 -25,141.56 Total COGS 429,777.76 487,680.00 37,902.24 6.1% 3,009.441.56 2,964,600.00 -25,141.56 Clross Profit 540,6787.76 480,6787.76 480,6787.76 480,6787.76 480,6787.76 480,6787.76 480,6787.76 480,6787.76 480,680.76 | Total Income | 970,457.52 | 917,890.22 | 52,567.30 | 5.73% | 5,538,209.13 | 5,846,423.06 | -308,213.93 | -5.279 |
| Total COGS 429.77.76 407.680.00 37,902.24 8.1% 3,000,941.55 2,904,800.00 -22,141.56 Gross Profit 540,679.76 480,210.22 90,469.54 20.09% 2,582,87,57 2,861,623.06 -333,355.49 Expense 904.00 -3ubstation 17,413.80 15,489.99 -2,253.81 -14,94% 107,511.08 106,050.05 -1,461.03 403-00 -Depreciation Expense 71,683.00 71,667.00 4.00 0.01% 501,641.00 501,665.00 24.00 408-00 -Taxes 932.35 1,151.54 219.19 190.3% 120,397.18 195,560.75 75,185.77 540-00 -Other Power Generation Expense 1,583.73 11,500.00 9,861.27 85,75% 63,258.65 80,500.00 17,241.35 590-00 -Maintenance Expenses 42,301.00 21,541.66 17,341.55 80,39% 168,978.65 150,791.70 -18,187.95 590-00 -Maintenance Expenses 46,323.52 51,345.00 5,021.46 9,76% 316,383.98 358,415.00 43,011.02 900-00 -Cunstrour Recount & Service 31,607.00 29,297.32 -2,599.14 8.56% 223,463.15 205,085.40 -18,377.75 909-00 -Conservation Expenses 152,401.16 190,402.10 38,000.41 19,96% 1.018,455.50 13,32,814.50 316,389.00 10,187.38 16,389.00 4,389.00 -Administrative Expenses 152,401.16 190,402.10 38,000.41 19,96% 1.018,455.50 13,32,814.50 316,389.00 10,187.38 70,259.34 80,435.72 Other Income/Expense 214,270.04 59,155.01 156,115.03 268,45% 10,177.38 70,259.34 80,435.72 Other Income/Expense 150,000.00 4,166.87 -316.67 -7.6% 44,754.21 29,166.65 15,587.56 419.00 -100.00 4,000.00 4,000.00 4,000.00 4,003.35 4,000.00 4,00 | Cost of Goods Sold | | | | | | | | |
| Trial COGS 429.777.8 487,890.0 37,902.4 8.1% 3,009,941.80 2,884,800.0 2,5141.55 Gross Profit 50,679.7 450,210.2 90,469.54 20.09% 2,528,267,57 2,861,623.05 -333,355.49 Expense 90.400 - Substation 17,413.80 15,149.99 -2.283.81 -14,94% 107,511.08 106,050.05 -1,461.03 40.400 - Depreciation Expense 71,653.00 7,1667.00 4.00 0.01% 501,641.00 501,665.00 24.00 408.40 - Taxes 932.35 1,151.54 219.19 19.03% 120,937.18 195,560.75 75,183.57 564-0.00 - Older Power Generation Expense 4,230.10 21,541.66 17,341.55 503.6% 168,979.65 150,791.70 1-18,187.95 590-0.00 - Interlution Expenses 4,230.10 21,541.66 17,341.55 503.6% 128,978.65 150,791.70 1-18,187.95 590-0.00 - Maintenance Expenses 45,231.2 25,134.50 5,021.48 9.78% 23,463.15 205,055.00 17,241.35 590-00 - Maintenance Expenses 45,231.2 25,345.00 5,021.48 9.78% 23,463.15 205,055.00 1-13,377.75 190-00 - Conservation Expenses 152,401.16 190,402.10 38,003.4 19.99% 1.016,455.50 1,332,816.50 316,385.90 20-00 - Conservation Expenses 152,401.16 190,402.10 38,003.4 19.99% 1.016,455.50 1,332,816.50 316,385.90 160,457.20 141,370.22 1 141,370.22 | 555-00 · Electrical Power Purchased | 429,777.76 | 467,680.00 | 37,902.24 | 8.1% | 3,009,941.56 | 2,984,800.00 | -25,141.56 | -0.84% |
| Expense S40,679.76 450,210.22 90,469.54 20,09% 2,528,267.57 2,861,823.06 -333,355.49 | Total COGS | 429,777.76 | 467,680.00 | 37,902.24 | 8.1% | | | | -0.849 |
| Expense 904-00 - Substation 17,413.80 15,149.99 -2,253.81 -14,94% 107,511.08 106,050.05 -1,461.00 304.00 -0.01% 501,665.00 724.00 408-00 - Taxes 922.55 1.151.54 219.19 10,03% 120,397.18 155,607.5 75,153.57 540.00 - Other Power Generation Expense 1,638.73 11,500.00 9,861.27 85.75% 63,258.65 80,500.00 17,241.35 550-00 - Distribution Expenses 4,230.10 21,541.66 17,311.55 80.36% 168,979.65 150,791.70 -18,167.95 590-00 - Distribution Expenses 4,230.10 21,541.66 17,311.55 80.36% 168,979.65 150,791.70 -18,167.95 590-00 - Maintenance Expenses 43,232.92 51,345.00 50,214.8 9,78% 316,393.98 359,415.00 43,031.02 990-00 - Customer Accounts & Service 31,807.06 29,297.92 -2,599.14 -8,56% 223,463.15 205,085.40 -18,377.75 90-90.0 - Customer Accounts & Service 32,840.91 10,040.210 38,000.94 119,96% 10,1465.50 13,332,814.50 316,359.00 Total Expenses 220-00 - Administrative Expenses 326,409.72 302,055.21 65,545.49 15,74% 2,518.090.19 2,931,882.40 413,792.21 Net Ordinary Income 214,270.04 58,155.01 156,115.03 268.45% 10,177.38 -70,259.34 80,435.72 Other Income 414.00 - Dividends 3,850.00 4,166.67 -7.6% 44,754.21 29,166.65 15,587.56 415.00 -10,000 415.00 -10,000 42,000 -1,16% 8,023.50 4,375.00 3,646.50 41.00 -1,16% 8,023.50 4,375.00 3,646.50 41.00 -1,16% 8,023.50 4,375.00 3,646.50 41.00 -1,16% 8,023.50 4,375.00 3,646.50 41.00 -1,16% 8,023.50 4,375.00 10,944.00 42.00 -0,001 (Loss) on Investments 0.00 2,500.00 -5,797.76 +11.6% 433,137.55 350,000.00 83,137.55 42.00 -1,000 42.00 -0,00 10,00 42.00 -0,00 84.83.35 44.00 17,580.35 42.00 -1,000 84.83.35 44.00 17,580.35 42.00 -1,000 84.83.35 44.00 17,580.35 42.00 -1,000 84.83.35 44.00 17,580.35 42.00 -1,000 84.83.35 44.00 17,580.35 42.00 -1,000 84.83.35 44.00 17,580.35 42.00 -1,000 84.83.35 44.00 8 | Gross Profit | 540,679.76 | 450,210.22 | 90,469,54 | 20.09% | | | | -11.65% |
| 403-00 - Depreciation Expense 71,683,00 71,667,00 4.00 0.01% 501,641,00 501,665,00 24,00 408-00 - Taxes 932.35 1,151,514 219.19 19.03% 120,397.18 195,560,75 75,163,57 540,00 - Other Power Generation Expense 1,638,73 11,500,00 9,861,27 85,75% 63,258,65 80,500,00 17,241,35 580-00 - Distribution Expenses 4,230,10 21,541,66 17,311,55 80,36% 168,979.65 150,791.70 - 18,187.95 590-00 - Maintenance Expenses 45,323.52 51,345.00 5,021,48 9,78% 316,338,39 359,415.00 43,031,02 900.00 - Customer Accounts & Service 31,807.06 29,297.92 - 2,509.14 8,56% 223,463.15 205,085,40 - 18,377.75 909-00 - Conservation Expenses 152,401.16 190,402.10 38,000.94 19,96% 1,016,455,50 1,332,814.50 316,335,00 70 124,270,10 124,270 124 | Expense | | | , | | | 2,001,020.00 | -000,000.40 | -11.037 |
| 403-00 - Depreciation Expense 71,683,00 71,687,00 4,00 0,01% 501,841,00 501,865,00 24,00 408-00 - Taxes 39.23.5 1,151,514 219.19 19.03% 120,397,18 195,560,75 75,163,57 75,163,5 | 904-00 · Substation | 17,413.80 | 15,149.99 | -2,263,81 | -14.94% | 107.511.08 | 106.050.05 | -1 461 03 | -1.389 |
| A08-00 - Taxes | 403-00 · Depreciation Expense | 71,663.00 | 71,667.00 | 4.00 | | | | | 0.09 |
| \$40.00 - Other Power Generation Expense | 408-00 · Taxes | 932.35 | 1,151.54 | | | | | | 38.439 |
| 580-00 - Distribution Expenses 4,230.10 21,541.66 17,311.56 80.36% 168,979.65 150,791.70 -18,187.95 590-00 - Maintenance Expenses 46,323.52 51,345.00 5,021.48 9,78% 316,383.98 359,415.00 43,031.02 900-00 - Customer Accounts & Service 31,807.06 29,297.92 -2,509.14 -8,55% 223,463.15 205,085.40 -18,377.75 900-00 - Conservation Expenses 322,409.72 392,055.21 65,645.49 10,74% 2,518,090.19 2,931,882.40 413,792.21 Not Ordinary Income 214,270.04 58,155.01 156,115.03 288.45% 10,177.38 -70,259.34 80,436.72 Other Income/Expense 0ther Income/Expense 3,850.00 4,166.67 -316.67 -7.6% 44,754.21 29,166.55 15,587.56 419-00 - Interest Income 615.00 625.00 -10.00 +1.6% 80,235.50 4,375.00 3,848.50 420-00 - Gain/(Loss) on Investments 0.00 2,500.00 -2,500.00 -10.00% 28,444.09 17,500.00 10,944.09 | 540-00 - Other Power Generation Expense | 1,638.73 | | | | | | | 21.429 |
| S90-00 - Maintenance Expenses 46,323.52 51,345.00 5,021.48 9,78% 316,383.98 359,415.00 43,031.02 300-00 - Construct & Service 31,807.66 29,297.92 -2,509.14 -8,56% 223,463.15 205,085.40 -18,377.75 300-00 - Construction Expenses 31,807.66 29,297.92 -2,509.14 -8,56% 223,463.15 205,085.40 -18,377.75 300-00 - Construction Expenses 326,409.72 392,055.21 65,645.49 19,96% 1,016,455.50 1,332,814.50 316,359.00 Total Expense 326,409.72 392,055.21 65,645.49 16,74% 2,518,090.19 2,931,882.40 413,792.21 Net Ordinary Income 214,270.40 58,155.01 156,115.03 268,45% 10,177.38 -70,259.34 80,435.72 Total Expense 326,409.72 392,055.21 65,645.49 16,74% 25,18,090.19 2,931,882.40 413,792.21 Net Ordinary Income 214,270.40 58,155.01 156,115.03 268,45% 10,177.38 -70,259.34 80,435.72 Total Charlest Income 615.00 625.00 -10.00 -1,56% 8,023.50 4,375.00 3,648.50 419-00 - Interest Income 615.00 625.00 -10.00 -1,56% 8,023.50 4,375.00 3,648.50 421-00 - Interest Income 41,202.24 50,000.00 -2,500.00 -100.0% 28,444.09 17,500.00 19,444.09 421-00 - Norden Project Income 41,202.24 50,000.00 -5,797.76 -11,6% 433,137.55 350,000.00 83,137.55 423-00 - Gain/(Loss) from Sale of FA 0,00 583.33 -583.33 -100.0% 0,00 4,083.35 4,083.35 424-00 - Energy Conservation Fund Income 14,198.23 12,083.33 -2,114.90 17,5% 77,840.00 84,583.35 -4,786.13 Total Other Income 62,865.47 73,125.00 -10,259.53 -14,03% 609,579.87 511,875.00 97,704.87 Total Other Income 62,865.47 73,125.00 -10,259.53 -14,03% 609,579.87 511,875.00 97,704.87 Total Other Income 76,443.25 76,443.25 76,443.25 0,00 0,0% 20,000.00 0,00 0,00 399-00 - Miscellaneous Unknown 0,00 0,00 0,00 0,0% 249,329.75 249,329.75 0,00 Total Other Expense 76,443.25 76,443.25 0,00 0,0% 249,329.75 | 580-00 · Distribution Expenses | 4,230.10 | | | | | | | -12.069 |
| 900-00 · Customer Accounts & Service 91,807.06 29,297.92 -2,509.14 -8,56% 223,463.15 205,085.40 18,377.75 909-00 · Conservation Expenses 920-00 · Administrative Expenses 152,401.16 190,402.10 38,000.94 19.96% 1,016,455.50 1,332,814.50 316,359.00 Total Expense 326,409.72 392,055.21 65,645.49 16,74% 2,518.090.19 2,931,882.40 413,792.21 Other Income 214,270.04 58,155.01 156,115.03 268.45% 10,177.38 .70,259.34 80,436.72 Other Income/Expense Other Income/Expense Other Income/Expense 615.00 625.00 -10.00 -1.6% 8,023.50 4,375.00 3,648.50 420-00 · Calin/(Loss) on Investments 0.00 2,500.00 -2,500.00 -1.000 -1.6% 8,023.50 4,375.00 10,944.09 421-00 · Norden Project Income 44,202.24 50,000.00 -5,797.76 -11.6% 433,137.55 350,000.00 83,137.55 423-00 · Calin/(Loss) from Sale of FA 0.00 583.33 -583.33 -100.0% 0.00 4,083.35 -4,083.35 424-00 · Energy Conservation Fund Income 14,198.23 12,083.33 2,114.90 17.5% 77,840.00 84,583.35 -6,743.35 425-00 · Miscellaneous income 0.00 3,166.67 -3,166.67 -100.0% 17,380.52 22,166.65 -4,786.13 Total Other Income 62,855.47 73,125.00 -0.00 0.0% 229,329.75 229,329.75 0.00 -0.00 | 590-00 · Maintenance Expenses | 46,323.52 | 51,345.00 | | | 330003 | | | 11.979 |
| 909-00 · Conservation Expenses 920-00 · Administrative Expenses 152,401.16 190,402.10 38,000.94 19.96% 1,016,455.50 1,332,814.50 316,359.00 170tal Expense 214,270.04 58,155.01 156,115.03 268,45% 10,177.38 -70,259.34 80,436.72 Other Income 418-00 · Dividends 419-00 · Interest Income 418-00 · Dividends 419-00 · Interest Income 419-00 · Interest Income 419-00 · Interest Income 419-00 · Oain/(Loss) on Investments 0,000 2,500.00 2,500.00 2,500.00 -10,000 -10,006 421-00 · Oain/(Loss) from Sale of FA 0,000 583.33 583.33 -100.0% 424-00 · Earry Conservation Fund Income 41,198.23 12,083.33 2,114.90 17.5% 77,840.00 84,893.35 424-00 · Miscellaneous Income 62,865.47 73,125.00 -10,259.53 -14,033% -14,03% -10,00% - | 900-00 · Customer Accounts & Service | 31,807.06 | 29,297.92 | | | | | | -8.96% |
| Total Expense 326,409.72 392,055.21 65,645.49 16.74% 2,518,090.19 2,931,862.40 413,792.21 Net Ordinary Income 214,270.04 58,155.01 156,115.03 268.45% 10,177.38 .70,259.34 80,436.72 Other Income/Expense Other Expense Other Other Expense Other Expense Other Expense Other | 909-00 - Conservation Expenses | | | | | | | 10,011.10 | 0.007 |
| Total Expense 326,409.72 392,055.21 65,645.49 16,74% 2,518,090.19 2,931,882.40 413,792.21 Net Ordinary Income 214,270.04 58,155.01 156,115.03 268.45% 10,177.38 -70,259.34 80,436.72 Other Income/Expense Other Income/Expense Other Income/Expense 615.00 625.00 -10.00 -1.65% 8,023.50 4,375.00 3,648.50 420-00 Gain/(Loss) on Investments 0.00 2,500.00 -2,500.00 -10.00% 28,444.09 17,500.00 10,944.09 421-00 · Norden Project Income 44,202.24 50,000.00 -5,797.76 -11.65% 433,137.55 350,000.00 83,137.55 423-00 · Gain/(Loss) from Sale of FA 0.00 583.33 -583.33 -100.0% 0.00 4,083.35 -4,083.35 425-00 · Miscellaneous Income 62,865.47 73,125.00 -10,259.53 -14,03% 609,579.87 511,875.00 97,704.87 Other Expense 426-30 · PERSON TO PERSON 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0. | 920-00 · Administrative Expenses | 152,401.16 | 190,402.10 | 38,000.94 | 19.96% | 1.016.455.50 | 1.332.814.50 | 316.359.00 | 23.749 |
| Net Ordinary Income 214,270.04 58,155.01 156,115.03 268.45% 10,177.38 -70,259,34 80,436.72 Other Income 418-00 · Dividends 3,850.00 4,166.67 -316.67 -7.6% 44,754.21 29,166.65 15,587.56 419-00 · Interest Income 615.00 625.00 -10.00 -1.6% 8,023.50 4,375.00 3,648.50 420-00 · Gain/(Loss) on Investments 0.00 2,500.00 -2,500.00 -10.00% 28,444.09 17,500.00 10,944.09 421-00 · Norden Project Income 44,202.24 50,000.00 -5,797.76 -11.6% 433,137.55 350,000.00 83,137.55 423-00 · Gain/(Loss) from Sale of FA 0.00 583.33 -583.33 -100.0% 0.00 4,083.35 -4,083.35 424-00 · Energy Conservation Fund Income 14,198.23 12,083.33 2,114.90 17.5% 77,840.00 84,583.35 -6,743.35 425-00 · Miscellaneous Income 62,865.47 73,125.00 -10,259.53 -14,03% 609,579.87 511,875.00 97,704.87 Other Expense 426-30 · PERSON TO PERSON 0.00 0.00 0.00 0.00 0.0% 22,000.00 20,000.00 0.00 426-10 · Distribution to "District Fund" 76,443.25 76,443.25 0.00 0.00 0.0% 229,329.75 229,329.75 0.00 999-00 · Miscellaneous Items 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0. | Total Expense | 326,409.72 | 392,055.21 | 65,645.49 | 16,74% | | | | 14.119 |
| Other Income 418-00 Dividends 3,850.00 4,166.67 -316.67 -7.6% 44,754.21 29,166.65 15,587.56 419-00 Interest Income 615.00 625.00 -10.00 -1.6% 8,023.50 4,375.00 3,646.50 420-00 - Gain/(Loss) on Investments 0.00 2,500.00 -2,500.00 -100.0% 28,444.09 17,500.00 10,944.09 421-00 - Norden Project Income 44,202.24 50,000.00 -5,797.76 -11.6% 433,137.55 350,000.00 83,137.55 423-00 - Gain/(Loss) from Sale of FA 0.00 583.33 -583.33 -100.0% 0.00 4,083.35 4,083.35 424-00 - Energy Conservation Fund Income 14,198.23 12,083.33 2,114.90 17.5% 77,840.00 84,583.35 -6,743.35 425-00 - Miscellaneous Income 62,865.47 73,125.00 -10,259.53 -14,03% 609,579.87 511,875.00 97,704.87 Other Expense 426-10 - Distribution to "District Fund" 76,443.25 76,443.25 0.00 0.0% 20,000.00< | Net Ordinary Income | | | | | the same of the sa | | | 114.499 |
| 418-00 · Dividends 3,850.00 4,166.67 -316.67 -7.6% 44,754.21 29,166.65 15,587.56 419-00 · Interest Income 615.00 625.00 -10.00 -1.6% 8,023.50 4,375.00 3,648.50 420-00 · Gain/(Loss) on Investments 0.00 2,500.00 -2,500.00 -100.0% 28,444.09 17,500.00 10,944.09 421-00 · Norden Project Income 44,202.24 50,000.00 -5,797.76 -11.6% 433,137.55 350,000.00 83,137.55 423-00 · Gain/(Loss) from Sale of FA 0.00 583.33 -583.33 -100.0% 0.00 4,083.35 -4,083.35 424-00 · Energy Conservation Fund Income 14,198.23 12,083.33 2,114.90 17.5% 77,840.00 84,583.35 -6,743.35 425-00 · Miscellaneous Income 62,865.47 73,125.00 -10,259.53 -14.03% 609,579.87 511,875.00 97,704.87 Other Expense 426-30 · PERSON TO PERSON 0.00 0.00 0.0% 20,000.00 20,000.00 0.00 426-10 · Distribution to "District Fund" 76,443.25 76,443.25 0.00 0.0% 0.0% 229 | Other Income/Expense | | 579 15.555 | | | 10,111.00 | -70,200.04 | 00,430.72 | 114.437 |
| 419-00 · Interest Income 615.00 625.00 -10.00 -1.6% 8,023.50 4,375.00 3,648.50 420-00 · Gain/(Loss) on Investments 0.00 2,500.00 -2,500.00 -100.0% 28,444.09 17,500.00 10,944.09 421-00 · Norden Project Income 44,202.24 50,000.00 -5,797.76 -11.6% 433,137.55 350,000.00 83,137.55 423-00 · Gain/(Loss) from Sale of FA 0.00 583.33 -583.33 -100.0% 0.00 4,083.35 -4,083.35 424-00 · Energy Conservation Fund Income 14,198.23 12,083.33 2,114.90 17.5% 77,840.00 84,583.35 -6,743.35 425-00 · Miscellaneous Income 0.00 3,166.67 -3,166.67 -100.0% 17,380.52 22,166.65 -4,786.13 Total Other Income 62,865.47 73,125.00 -10,259.53 -14.03% 609,579.87 511,875.00 97,704.87 Other Expense 426-30 · PERSON TO PERSON 0.00 0.00 0.0% 20,000.00 20,000.00 0,00 0.00 990-00 · Miscellaneous item | Other Income | | | | | | | | |
| 419-00 · Interest Income 615.00 625.00 -10.00 -1.6% 8,023.50 4,375.00 3,648.50 420-00 · Gain/(Loss) on Investments 0.00 2,500.00 -2,500.00 -100.0% 28,444.09 17,500.00 10,944.09 421-00 · Norden Project Income 44,202.24 50,000.00 -5,797.76 -11.6% 433,137.55 350,000.00 83,137.55 423-00 · Gain/(Loss) from Sale of FA 0.00 583.33 -583.33 -100.0% 0.00 4,083.35 -4,083.35 424-00 · Energy Conservation Fund Income 14,198.23 12,083.33 2,114.90 17.5% 77,840.00 84,583.35 -6,743.35 425-00 · Miscellaneous Income 0.00 3,166.67 -3,166.67 -100.0% 17,380.52 22,166.65 -4,786.13 Total Other Income 62,865.47 73,125.00 -10,259.53 -14.03% 609,579.87 511,875.00 97,704.87 Other Expense 426-30 · PERSON TO PERSON 0.00 0.00 0.0% 20,000.00 20,000.00 0,00 0.00 426-10 · Distribution to "D | 418-00 · Dividends | 3,850.00 | 4.166.67 | -316.67 | -7.6% | 44 754 21 | 29 166 65 | 15 587 56 | 53.44% |
| 420-00 · Gain/(Loss) on Investments 0.00 2,500.00 -2,500.00 -100.0% 28,444.09 17,500.00 10,944.09 421-00 · Norden Project Income 44,202.24 50,000.00 -5,797.76 -11.6% 433,137.55 350,000.00 83,137.55 423-00 · Gain/(Loss) from Sale of FA 0.00 583.33 -583.33 -100.0% 0.00 4,083.35 -4,083.35 424-00 · Energy Conservation Fund Income 14,198.23 12,083.33 2,114.90 17.5% 77,840.00 84,583.35 -6,743.35 425-00 · Miscellaneous Income 0.00 3,166.67 -3,166.67 -100.0% 17,380.52 22,166.65 -4,786.13 Total Other Income 62,865.47 73,125.00 -10,259.53 -14.03% 609,579.87 511,875.00 97,704.87 Other Expense 426-30 · PERSON TO PERSON 0.00 0.00 0.0% 20,000.00 20,000.00 0.00 426-10 · Distribution to "District Fund" 76,443.25 76,443.25 0.00 0.0% 229,329.75 229,329.75 0.00 <td< td=""><td>419-00 · Interest Income</td><td>615.00</td><td></td><td></td><td></td><td></td><td></td><td></td><td>83.39%</td></td<> | 419-00 · Interest Income | 615.00 | | | | | | | 83.39% |
| 421-00 · Norden Project Income 44,202.24 50,000.00 -5,797.76 -11.6% 433,137.55 350,000.00 83,137.55 423-00 · Gain/(Loss) from Sale of FA 0.00 583.33 -583.33 -100.0% 0.00 4,083.35 -4,083.35 424-00 · Energy Conservation Fund Income 14,198.23 12,083.33 2,114.90 17.5% 77,840.00 84,583.35 -6,743.35 425-00 · Miscellaneous Income 0.00 3,166.67 -3,166.67 -100.0% 17,380.52 22,166.65 -4,786.13 Total Other Income 62,865.47 73,125.00 -10,259.53 -14.03% 609,579.87 511,875.00 97,704.87 Other Expense 426-30 · PERSON TO PERSON 0.00 0.00 0.0% 20,000.00 20,000.00 0.00 0.00 426-10 · Distribution to "District Fund" 76,443.25 76,443.25 0.00 0.0% 229,329.75 229,329.75 0.00 990-00 · Miscellaneous items 0.00 0.00 0.0% 0.0% 0.00 0.00 0.00 70tal Other Expense 76,44 | 420-00 · Gain/(Loss) on Investments | 0.00 | | | | | | | 62.54% |
| 423-00 - Gain/(Loss) from Sale of FA 0.00 583.33 -583.33 -100.0% 0.00 4,083.35 -4,083.35 424-00 - Energy Conservation Fund Income 14,198.23 12,083.33 2,114.90 17.5% 77,840.00 84,583.35 -6,743.35 425-00 - Miscellaneous Income 0.00 3,166.67 -3,166.67 -100.0% 17,380.52 22,166.65 -4,786.13 Total Other Income 62,865.47 73,125.00 -10,259.53 -14.03% 609,579.87 511,875.00 97,704.87 Other Expense 426-30 - PERSON TO PERSON 0.00 0.00 0.0% 20,000.00 20,000.00 0.00 0.00 426-10 - Distribution to "District Fund" 76,443.25 76,443.25 0.00 0.0% 229,329.75 229,329.75 0.00 990-00 - Miscellaneous items 0.00 0.00 0.0% 0.0% 0.00 0.00 0.00 999-00 - Miscellaneous Unknown 0.00 0.00 0.0% 0.0% 249,329.75 249,329.75 0.00 | 421-00 · Norden Project Income | 44,202,24 | | | | | \$190. \$150 PERSONAL | | 23.75% |
| 424-00 Energy Conservation Fund Income 14,198.23 12,083.33 2,114.90 17.5% 77,840.00 84,583.35 -6,743.35 425-00 Miscellaneous Income 0.00 3,166.67 -3,166.67 -100.0% 17,380.52 22,166.65 -4,766.13 Total Other Income 62,865.47 73,125.00 -10,259.53 -14.03% 609,579.87 511,875.00 97,704.87 Other Expense 426-30 · PERSON TO PERSON 0.00 0.00 0.00 0.0% 20,000.00 20,000.00 0.00 426-10 · Distribution to "District Fund" 76,443.25 76,443.25 0.00 0.0% 229,329.75 229,329.75 0.00 990-00 · Miscellaneous items 0.00 0.00 0.00 0.0% 0.0% 0.00 0.00 0.00 999-00 · Miscellaneous Unknown 0.00 0.00 0.0% 0.0% 249,329.75 249,329.75 0.00 Total Other Expense 76,443.25 76,443.25 0.00 0.0% 0.0% 249,329.75 249,329.75 0.00 | 423-00 · Gain/(Loss) from Sale of FA | | | | | | | | -100.09 |
| 425-00 · Miscellaneous Income 0.00 3,166.67 -3,166.67 -100.0% 17,380.52 22,166.65 -4,786.13 Total Other Income 62,865.47 73,125.00 -10,259.53 -14,03% 609,579.87 511,875.00 97,704.87 Other Expense 426-30 · PERSON TO PERSON 0.00 0.00 0.0% 20,000.00 20,000.00 0.00 426-10 · Distribution to "District Fund" 76,443.25 76,443.25 0.00 0.0% 229,329.75 229,329.75 0.00 990-00 · Miscellaneous items 0.00 0.00 0.0% 0.0% 0.0 0.00 0.00 999-00 · Miscellaneous Unknown 0.00 0.00 0.0% 0.0% 249,329.75 249,329.75 0.00 Total Other Expense 76,443.25 76,443.25 0.00 0.0% 249,329.75 249,329.75 0.00 | 424-00 · Energy Conservation Fund Income | | | | | | | | -7.979 |
| Total Other Income 62,865.47 73,125.00 -10,259.53 -14.03% 609,579.87 511,875.00 97,704.87 Other Expense 426-30 · PERSON TO PERSON 0.00 0.00 0.00 0.0% 20,000.00 20,000.00 0.00 426-10 · Distribution to "District Fund" 76,443.25 76,443.25 0.00 0.0% 229,329.75 229,329.75 0.00 990-00 · Miscellaneous items 0.00 0.00 0.00 0.0% 0.00 0.00 0.00 999-00 · Miscellaneous Unknown 0.00 0.00 0.00 0.0% 0.0% 0.00 0.00 Total Other Expense 76,443.25 76,443.25 0.00 0.0% 249,329.75 249,329.75 0.00 | | | | | | | | | -21.599 |
| Other Expense 426-30 · PERSON TO PERSON 0.00 0.00 0.00 20,000.00 20,000.00 20,000.00 0.00 426-10 · Distribution to "District Fund" 76,443.25 76,443.25 0.00 0.0% 229,329.75 229,329.75 0.00 990-00 · Miscellaneous items 0.00 0.00 0.00 0.0% 0.00 0.00 0.00 999-00 · Miscellaneous Unknown 0.00 0.00 0.0% 0.0% 0.00 0.00 0.00 Total Other Expense 76,443.25 76,443.25 0.00 0.0% 249,329.75 249,329.75 0.00 | Total Other Income | | | | | | | | 19.099 |
| 426-30 · PERSON TO PERSON 0.00 0.00 0.00 0.0% 20,000.00 20,000.00 0.00 0.00 426-10 · Distribution to "District Fund" 76,443.25 76,443.25 0.00 0.0% 229,329.75 229,329.75 0.00 990-00 · Miscellaneous items 0.00 0.00 0.0% 0.0% 0.00 0.00 0.00 999-00 · Miscellaneous Unknown 0.00 0.00 0.0% 0.0% 0.00 0.00 0.00 Total Other Expense 76,443.25 76,443.25 0.00 0.0% 249,329.75 249,329.75 0.00 | | | 10,120.00 | 10,200.00 | 14.00% | 003,573.07 | 311,075.00 | 51,104.61 | 19.097 |
| 426-10 · Distribution to "District Fund" 76,443.25 76,443.25 0.00 0.0% 229,329.75 229,329.75 0.00 990-00 · Miscellaneous items 0.00 0.00 0.00 0.0% 0.00 0.00 0.00 999-00 · Miscellaneous Unknown 0.00 0.00 0.00 0.0% 0.00 0.00 0.00 Total Other Expense 76,443.25 76,443.25 0.00 0.0% 249,329.75 249,329.75 0.00 | 77. 37. 430 • 7600 A | 0.00 | 0.00 | 0.00 | 0.0% | 30,000,00 | 20,000,00 | 0.00 | 0.0% |
| 990-00 · Miscellaneous items 0.00 0.00 0.00 0.0% 0.00 0.00 0.00 999-00 · Miscellaneous Unknown 0.00 0.00 0.00 0.0% 0.0% 0.00 0.00 0.00 Total Other Expense 76,443.25 76,443.25 0.00 0.0% 249,329.75 249,329.75 0.00 | | | | | | | | | 0.09 |
| 999-00 · Miscellaneous Unknown 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0. | | | | | | | | | 0.09 |
| Total Other Expense 76,443.25 76,443.25 0.00 0.0% 249,329.75 249,329.75 0.00 | | | | | | | | | 0.09 |
| 210,020,10 | | | 0 | | | | | | |
| 10.011.10 -0.010.1 -10.011.0 -0.010.20 -10.20M 0M -30M 0M 360 250 12 262 545 25 97 704 87 | | | | | | | | | 0.0% |
| Income 200,692.26 54,836.76 145,855.50 265.98% 370,427.50 192,285.91 178,141.59 | | PORT C 200 10:20 10: | | | | | 262,545.25 | 97,704.87 | 92.64% |

TTD District Fund Profit & Loss Budget vs. Actual July 2019 through January 2020

| | | CUR | RENT MONTH | | | YEAR | TO DATE | |
|---|-----------|-----------|----------------|-------------|------------------|------------|----------------|-------------|
| | Jan 20 | Budget | \$ Over Budget | % of Budget | Jul '19 - Jan 20 | Budget | \$ Over Budget | % of Budget |
| Ordinary Income/Expense | - | | | | | | | |
| Income | | | | | | | | |
| 980-02 · INTEREST INCOME | 23.50 | 27.08 | -3.58 | -13.22% | 214.19 | 189.60 | 24.59 | 12.97% |
| 980-05 · FIRE HOUSE RENT | 0.00 | | 0.00 | 0.0% | 44,052.00 | 44,052.00 | 0.00 | 0.0% |
| 980-10 · FUNDING FROM ELECTRIC | 76,443.25 | 76,443.25 | 0.00 | 0.0% | 229,329.75 | 229,329.75 | 0.00 | 0.0% |
| Total Income | 76,466.75 | 76,470.33 | -3.58 | -0.0% | 273,572.44 | 273,571.35 | 1.09 | 0.0% |
| Expense | | | | | | | | |
| 980-12 · FEES- COMISSIONERS | 0.00 | 0.00 | 0.00 | 0.0% | 5,250.00 | 5,250.00 | 0.00 | 0.0% |
| 980-14 · FEES-CLERKS | 0.00 | 0.00 | 0.00 | 0.0% | 900.00 | 900.00 | 0.00 | 0.0% |
| 980-16 · FEES-TREASURER | 0.00 | 0.00 | 0.00 | 0.0% | 900.00 | 900.00 | 0.00 | 0.0% |
| 980-17 · Fees - Rate Payer Rep | 0.00 | 0.00 | 0.00 | 0.0% | 900.00 | 900.00 | 0.00 | 0.0% |
| 980-19 · PAYROLL EXPENSES | 0.00 | 0.00 | 0.00 | 0.0% | 650.00 | 650.00 | 0.00 | 0.0% |
| 980-20 · PARKS MAINTENANCE | 162.14 | 2,166.67 | 2,004.53 | 92.52% | 18,254.54 | 15,166.65 | -3,087.89 | -20.36% |
| 980-30 · EAST NORWALK CEMETERY ASS'N | 2,130.98 | 1,970.83 | -160.15 | -8.13% | 23,688.26 | 20,295.85 | -3,392.41 | -16.71% |
| 980-34 · Library - Master Plan | 0.00 | 500.00 | 500.00 | 100.0% | 0.00 | 3,500.00 | 3,500.00 | 100.0% |
| 980-35 · EAST NORWALK IMP ASSOC LIBRARY | 51,073.14 | 43,166.67 | -7,906.47 | -18.32% | 139,652.68 | 137,166.65 | -2,486.03 | -1.81% |
| 980-40 · CHRISTMAS TREE LIGHTING | 0.00 | 0.00 | 0.00 | 0.0% | 3,815.65 | 6,800.00 | 2,984.35 | 43.89% |
| 980-45 · FIREHOUSE EXPENSES | 0.00 | 1,833.34 | 1,833.34 | 100.0% | 785.00 | 12,833.30 | 12,048.30 | 93.88% |
| 980-55 · CONCERTS IN THE PARK | 0.00 | 0.00 | 0.00 | 0.0% | 26,020.00 | 33,000.00 | 6,980.00 | 21.15% |
| 980-70 · ANNUAL MEETING EXPENSES | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 980-90 · CONTINGENCY EXPENSES | 0.00 | 2,500.00 | 2,500.00 | 100.0% | 0.00 | 17,500.00 | 17,500.00 | 100.0% |
| 980-95 · Other District Services | 0.00 | 181.81 | 181.81 | 100.0% | 8,200.00 | 9,090.95 | 890.95 | 9.8% |
| Total Expense | 53,366.26 | 52,319.32 | -1,046.94 | -2.0% | 229,099.91 | 263,953.40 | 34,853.49 | 13.2% |
| Net Ordinary Income | 23,100.49 | 24,151.01 | -1,050.52 | -4.35% | 44,472.53 | 9,617.95 | 34,854.58 | 362.39% |
| Net Income | 23,100.49 | 24,151.01 | -1,050.52 | -4.35% | 44,472.53 | 9,617.95 | 34,854.58 | 362.39% |
| | | | | | | | | |

THIRD TAXING DISTRICT KEY PERFORMANCE INDICATORS (KPI'S) January

| | | | | | | Industry Average | |
|----|-------|---|---|-------------------|-----------------------|----------------------------|--|
| 11 | OPED | ATING RATIO - This ratio measures the proportion | of revenues required to cover the | 2020 | 2019 | (Bandwidth) | Comments Comments |
| l" | UPER | ATING RATIO - This fallo measures the proportion | of revenues required to cover the | e operation and | maintenance costs | associated with the ope | eration of the electric utility. |
| | a. | Operating Ratio - without Change in Rate Stabilization Fund | Total Operating Expenses / Total Operating Revenues | 99.82% | 99.35% | 95-105% | Calculation is based on the CMEEC billable rate that is set by TTD |
| | b. | Operating Ratio - with Change in Rate Stabilization Fund | Total Operating Expenses + Change in RSF / Total Operating Revenues | 99.10% | 98.88% | 95-105% | Reflects the true total operating expenses by including the change (+/-) in the rate stabilization fund. |
| 2) | POWE | R SUPPLY EXPENSE RATIO - This ratio measure | s the proportion of the total opera | ating expenses to | hat is for power sup | ply (purchased power) | |
| | 2) a. | Power Supply Expense Ratio - without Change in Rate Stabiliztaion Fund | Purchased Power / Total Operating Expenses | 54.45% | 55.21% | 65% - 70% | Calculation is based on the CMEEC billable rate that is set by TTD |
| | b. | Power Supply Expense Ratio - with Change in Rate Stabiliztaion Fund | Purchased Power + Change in RSF / Total Operating Expenses | 53.73% | 54.74% | 65% - 70% | Reflects the true total operating expenses by including the change (+/-) in the rate stabilization fund. |
| 3) | OUTS | TANDING RECEIVABLES - Total amount of outsta | nding receivables greater than 9 | 0 days past due | | | |
| -/ | | | | | | | |
| | a. | Outstanding Receivables - Dollars | Total (\$) Outstanding Receivables > 90 days | \$39,919 | \$39,589 | | Indicates if TTD is doing an adequate job of collecting past due receivables |
| | b. | Percentange of total receivables | Receivables > 90 days past due / total receivables | 5.06% | 5.45% | | Indicates the percentage of receivables that is greater than 90 days past due |
| 4) | RATE | OF RETURN - Year to Date (YTD) Net income divid | ded by audited Net Book Value o | f Assets | | | |
| | | Actual Rate of Return on Rate Base | AUTHORIZED BY STATE STATUTE | 2.9% | 3.2% | Varies by state 5 - 8 % | Rate of Return authorized by State statute |
| 5) | RATE | STABILIZATION FUND - this index lists the balance | e of the rate stabilization fund he | ld for TTD at CN | 1EEC | | |
| | | Rate Stabilization Fund balance | RSF Balance | \$3,929,448 | \$3,834,345 | \$2.75MM -\$3.0MM | Commission approved the target balance, which is based or a RSF balance of cover 6 months of power bills |
| 7) | ENER | GY LOSS % - This ratio measures how much energ | y is lost in the utitlity's electrical s | system and is an | indicator of the effi | ciency of the electrical | system. |
| | | Energy Loss % | Total Energy Loses/Total Sources of Energy | 4.38% | 5.72% | 2.5% - 6% | This ratio is calculated on a 12 month rolling average of electricy purchased compared to energy sold to customers |
| | | | | | | | |

East Norwalk - PCA Calculation

Power Cost Adjustment Calculation 6 Month Rolling Average (starting January 2014) Yellow indicates Forecast

Orange indicates data is from the preliminary CMEEC monthly bill, numbers will change when the "true up" numbers are available from CMEEC Green indicates the final numbers have been entered for the month.

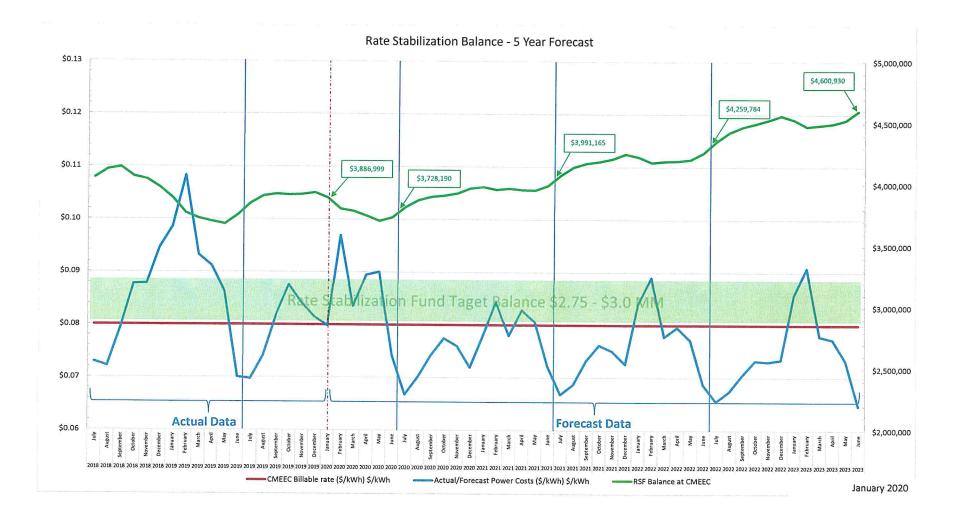
Colors will change when actual numbers are received.

| | | | 2019 | 2019 | 2019 | 2019 | 2019 | 2019 | 2020 | 2020 | 2020 | 2020 | 2020 | 2020 |
|------------|---|---------------|---|--|---|--------------|--------------------------|--|--|-----------------------------|--|--|-------------------|----------------------------|
| | Total Energy | | July | August | September | October | November | December | January | February | March | April | May | June |
| - 1 | CMEEC Billable rate (\$/kWh) | kWh | | | | | | | | | | | | |
| | CIVICEO BIIIADIE IALE (\$/KVVII) | \$/kWh | 0.08000 | 0.08000 | 0.08000 | 0.08000 | 0.08000 | 0.08000 | 0.08000 | 0.08000 | 0.08000 | 0.08000 | 0.08000 | 0.08000 |
| h | Grand Total (Actual) Purchased Power Costs | \$ | \$ 468,429 | \$ 434,499 | \$ 371,651 | \$ 349,434 | \$ 379,753 | \$ 439,144 | \$ 414,405 | \$ 508,398 | \$ 416,481 | \$ 362,183 | \$ 381,770 | \$ 361,579 |
| i | (Sum of current and previous 5 months) | \$ | 2,566,035 | 2,453,066 | 2,355,558 | 2,337,972 | 2,340,901 | 2,442,910 | 2,388,885 | 2,462,785 | 2,507,614 | 2,520,363 | 2,522,380 | 2,444,815 |
| | kWh's Purchased | kWh | | | | | | | 2.00000 | | | | _, | 2,111,010 |
| 1 | Total Purchased Power kWh Units | kWh | 6,719,686 | 5,864,470 | 4,546,195 | 3,991,704 | 4,512,269 | 5,388,270 | 5,192,395 | 5,245,000 | 4,986,000 | 4,049,000 | 4,240,000 | 4,875,000 |
| m | (Sum of current and previous 5 months) | kWh | 30,021,522 | 30,829,487 | 30,340,703 | 30,306,306 | 30,449,847 | 31,022,594 | 29,495,303 | 28,875,833 | 29,315,638 | 29,372,934 | 29,100,665 | 28,587,395 |
| | | | | | | | | | | | | | | |
| | Actual/Forecast Power Costs (\$/kWh) | \$/kWh | 0.06971 | 0.07409 | 0.08175 | 0.08754 | 0.08416 | 0.0815 | 0.07981 | 0.09693 | 0.08353 | 0.08945 | 0.09004 | 0.07447 |
| | | 100,0,000,000 | 5,5557, | 0.07 100 | 0.00170 | 0.00734 | 0.00410 | 0.0815 | 0.07961 | 0.09693 | 0.06353 | 0.08945 | 0.09004 | 0.07417 |
| _ | Dougs (Astual) Cumbi Costs @ Datail | | | | | | | | | | | | | |
| 1 | Power (Actual) Supply Costs @ Retail | \$ | 0.0903 | 0.0840 | 0.0820 | 0.0815 | 0.0812 | 0.0832 | 0.0855 | 0.0901 | 0.0903 | 0.0906 | 0.0915 | 0.0903 |
| 0 | Base Fuel Cost | \$ | 0.0958 | 0.0958 | 0.0958 | 0.0958 | 0.0958 | 0.0958 | 0.0958 | 0.0958 | 0.0958 | 0.0958 | 0.0958 | 0.0958 |
| р | Loss Factor | % | 5.6% | 5.6% | 5.6% | 5.6% | 5.6% | 5.6% | 5.6% | 5.6% | 5.6% | 5.6% | 5.6% | 5.6% |
| q | Calculated PCA | \$ | (0.0055) | (0.0118) | (0.0138) | (0.0143) | (0.0146) | (0.0126) | (0.0103) | (0.0057) | (0.0055) | (0.0052) | (0.0043) | (0.0055) |
| r. | Actual PCA Implemented | \$ | \$ 0.0130 | \$ 0.0130 | \$ 0.0130 | \$ 0.0130 | \$ 0.0130 | \$ 0.0130 | \$ 0.0130 | \$ 0.0130 | \$ 0.0130 | | | , |
| | | | | | | | | | | | | | | |
| s | Total System Retail Sales (kWh's) | kWh | 5,389,759 | 6,481,248 | 5,226,901 | 3,764,083 | 4,008,705 | 3,965,248 | 5,705,665 | 4,951,280 | 4,706,784 | 3,822,256 | 4,002,560 | 4,602,000 |
| t | Base PCA Revenue | \$ | 516,339 | 620,904 | 500,737 | 360,599 | 384,034 | 379.871 | 546,603 | 474,333 | 450,910 | 366,172 | 383,445 | 440,872 |
| u | Fuel Factor Revenue | s | 70.067 | | | | 5 5 50 50 50 50 50 | 5007 CHA B 120070 - 50 | 10-04/2314 1 .000-01004 | 11.11.2. 10 · 10.2.11.2.11. | | | | A80 |
| v | Total Revenues through PCA | | | N. P. S. | (4000) | | | | | 3.000 | 56 1-7 \$1-50 COM | 0.00 €00.000 00 | 50/ | 59,826 |
| - | | | 0000000 Telegraphic | | | | | 0,000,000 | 1000-1000 2 3000 1000 | | | | | 500,698 |
| - | | Þ | at an interest to a | | gr allower arrenances | | | | | A DESCRIPTION | \$ 7,672,324 | \$ 7,726,003 | \$ 7,779,711 | \$ 7,918,830 |
| , | Over collect / (Orider Collect) in each month | | \$117,976.47 | \$270,661.15 | \$197,035.39 | \$60,098.45 | \$56,394.53 | (\$7,725.04) | \$206,371.30 | \$30,301.41 | \$95,617.52 | \$53,678.40 | \$53,708.93 | \$139,118.85 |
| Ţ | RSF Balance at CMEEC | P | 3,842,752.00 | 3,902,439.00 | 3,917,760.00 | 3,910,981.00 | 3,914,820,00 | 3.929.448.00 | 3.886.999.00 | 3 798 201 15 | 3 780 600 57 | 3 742 337 52 | 3 699 767 92 | 3,728,189,17 |
| ſ | Diff between Billed Rate and Actual Cost | \$ | 0.01029 | 0.00591 | (0.00175) | (0.00754) | (0.00416) | (0.00150) | 0.00019 | (0.01693) | | | | 0.00583 |
| } | Affect on RSF - by Month | \$ | 69,145.57 | 34,659.02 | (7,955.84) | (30.097.45) | The second second second | | | | | | | 28,421.25 |
| | | | | | VIII - 2 - 12 - 17 | (,,10) | (15)11.1.54) | (0,002.41) | 000.00 | (00,707.00) | (17,000.50) | (50,205.05) | (42,003.00) | 20,421.25 |
| v - w - | Total Revenues through PCA Difference of Collection vs Expense Over collect / (Under Collect) in each month RSF Balance at CMEEC Diff between Billed Rate and Actual Cost | | \$117,976.47 3,842,752.00 0.01029 | \$270,661.15 3,902,439.00 0.00591 | \$197,035.39 3,917,760.00 (0.00175) | | | 51,548 431,419 \$ 7,340,034 (\$7,725.04) 3,929,448.00 (0.00150) (8,082.41) | 74,174 620,776 \$ 7,546,405 \$206,371.30 3,886,999.00 0.00019 986.56 | \$30,301.41 3,798,201.15 | 61,188 512,098 \$ 7,672,324 \$95,617.52 3,780,600.57 (0.00353) (17,600.58) | 49,689 415,861 \$ 7,726,003 \$53,678.40 3,742,337.52 (0.00945) (38,263.05) | 52,033 435,479 | \$ 7,9° \$139,° 3,728,° 0. |

East Norwalk - PCA Calculation

Power Cost Adjustment Calculation 6 Month Rolling Average (starting January 2014)

| | | | 2020 July | 2020 August | 2020 September | 2020 October | 2020 November | 2020 December | 2021 January | 2021 February | 2021 March | 2021 | 2021 | 2021 |
|---|--|--------|--------------|----------------|-------------------|-----------------|------------------|------------------|-----------------|------------------|---------------|--------------|--------------|--------------|
| | Total Energy | kWh | | riaguot | Coptombol | October | November | December | January | repruary | Warch | April | May | June |
| | CMEEC Billable rate (\$/kWh) | \$/kWh | 0.08000 | 0.08000 | 0.08000 | 0.08000 | 0.08000 | 0.08000 | 0.08000 | 0.08000 | 0.08000 | 0.08000 | 0.08000 | 0.08000 |
| h | Grand Total (Actual) Purchased Power Costs | \$ | \$ 423,916 | \$ 409,501 | \$ 346,904 | \$ 312,780 | \$ 338,168 | \$ 382,774 | \$ 445,146 | \$ 428,363 | \$ 389,148 | \$ 335.751 | \$ 342,321 | \$ 352,092 |
| i | (Sum of current and previous 5 months) | \$ | 2,454,326 | 2,355,429 | 2,285,853 | 2,236,450 | 2,192,849 | 2,214,044 | 2,235,274 | 2,254,136 | 2,296,380 | 2,319,350 | 2,323,503 | 2,292,821 |
| j | kWh's Purchased | kWh | | | | | | | | -111 | | 2,010,000 | 2,020,000 | 2,202,021 |
| 1 | Total Purchased Power kWh Units | kWh | 6,347,000 | 5,840,000 | 4,674,000 | 4,039,000 | 4,449,000 | 5,320,000 | 5,707,000 | 5,079,000 | 4,991,000 | 4,053,000 | 4.244.000 | 4.880.000 |
| m | (Sum of current and previous 5 months) | kWh | 29,742,000 | 30,337,000 | 30,025,000 | 30,015,000 | 30,224,000 | 30,669,000 | 30,029,000 | 29,268,000 | 29,585,000 | 29,599,000 | 29,394,000 | 28,954,000 |
| | | | | | | | | | | | | | | |
| | Actual/Forecast Power Costs (\$/kWh) | \$/kWh | 0.06679 | 0.07012 | 0.07422 | 0.07744 | 0.07601 | 0.07195 | 0.078 | 0.08434 | 0.07797 | 0.08284 | 0.08066 | 0.07215 |
| | | | | | | | | | | | | | | |
| n | Power (Actual) Supply Costs @ Retail | \$ | 0.0871 | 0.0820 | 0.0804 | 0.0787 | 0.0766 | 0.0762 | 0.0786 | 0.0813 | 0.0820 | 0.0827 | 0.0835 | 0.0836 |
| 0 | Base Fuel Cost | \$ | 0.0958 | 0.0958 | 0.0958 | 0.0958 | 0.0958 | 0.0958 | 0.0958 | 0.0958 | 0.0958 | 0.0958 | 0.0958 | 0.0958 |
| p | Loss Factor | % | 5.6% | 5.6% | 5.6% | 5.6% | 5.6% | 5.6% | 5.6% | 5.6% | 5.6% | 5.6% | 5.6% | 5.6% |
| q | Calculated PCA | \$ | (0.0087) | (0.0138) | (0.0154) | (0.0171) | (0.0192) | (0.0196) | (0.0172) | (0.0145) | (0.0138) | (0.0131) | (0.0123) | (0.0122) |
| r | Actual PCA Implemented | \$ | \$ 0.0130 | \$ 0.0130 | \$ 0.0130 | \$ 0.0130 | \$ 0.0130 | \$ 0.0130 | \$ 0.0130 | \$ 0.0130 | \$ 0.0130 | \$ 0.0130 | \$ 0.0130 | |
| | | | | | | | | | | | | | | |
| S | Total System Retail Sales (kWh's) | kWh | 5,991,568 | 5,512,960 | 4,412,256 | 3,812,816 | 4,199,856 | 5,022,080 | 5,387,408 | 4,794,576 | 4,711,504 | 3,826,032 | 4,006,336 | 4,606,720 |
| t | Base PCA Revenue | \$ | 573,992 | 528,142 | 422,694 | 365,268 | 402,346 | 481,115 | 516,114 | 459,320 | 451,362 | 366,534 | 383,807 | 441,324 |
| u | Fuel Factor Revenue | \$ | 77,890 | 71,668 | 57,359 | 49,567 | 54,598 | 65,287 | 70,036 | 62,329 | 61,250 | 49,738 | 52.082 | 59,887 |
| V | Total Revenues through PCA | \$ | 651,883 | 599,810 | 480,053 | 414,834 | 456,944 | 546,402 | 586,150 | 521,650 | 512,612 | 416,272 | 435,889 | 501,211 |
| W | Difference of Collection vs Expense | \$ | \$ 8,146,797 | \$ 8,337,106 | \$ 8,470,255 | \$ 8,572,309 | \$ 8,691,085 | \$ 8,854,714 | \$ 8,995,718 | \$ 9,089,005 | \$ 9,212,468 | \$ 9,292,990 | \$ 9,386,558 | \$ 9,535,677 |
| | Over collect / (Under Collect) in each month | | \$227,966.47 | \$190,309.25 | \$133,149.17 | \$102,054.22 | \$118,775.84 | \$163,628.30 | \$141,003.99 | \$93,287.01 | \$123,463.37 | \$80,521.76 | \$93,568.32 | \$149,119.14 |
| | RSF Balance at CMEEC | | 3,812,033.04 | 3,869,732.24 | 3.896.747.96 | 3,907,087.80 | 3,924,839.31 | 3,967,665.31 | 3.979.079.31 | 3,957,036,45 | 3,967,168,18 | 3,955,657,66 | 3,952,856.62 | 3,991,164.62 |
| | Diff between Billed Rate and Actual Cost | \$ | 0.01321 | 0.00988 | 0.00578 | 0.00256 | 0.00399 | 0.00805 | 0.00200 | (0.00434) | 0.00203 | (0.00284) | (0.00066) | 0.00785 |
| | Affect on RSF - by Month | \$ | 83,843.87 | 57,699.20 | 27,015.72 | 10,339.84 | 17,751.51 | 42,826.00 | 11,414.00 | (22,042.86) | 10,131.73 | (11,510.52) | (2,801.04) | 38,308.00 |
| | | I | | | | | | | | | | | | |





2 Second Street East Norwalk, CT 06855

Tel: (203) 866-9271 Fax: (203) 866-9856

AGENDA

Annual Meeting of the Electors of the Third Taxing District of the City of Norwalk, Wednesday, March 4, 2020, at 7:00 p.m., at The Marvin Community Room, 60 Gregory Boulevard, East Norwalk, Connecticut.

- 1. Welcome and call to order
- 2. Introductions
- 3. Reading and acceptance of the Notice of the Annual Meeting
- 4. Election of Annual Meeting Chairman
- 5. Election of Annual Meeting Secretary
- 6. Reading & Acceptance of Annual Meeting Minutes of March 6, 2019
- 7. Report of the operation of the Electric Department for the fiscal year July 1, 2018 through June 30, 2019, followed by Q&A from the public.
- 8. Presentation of District Budget, followed by Q&A from the public.
- 9. Authorization to approve the District Budget and transfer funds from the Electric Department to the District account to cover the budget requirements for the fiscal year July 1, 2020 through June 30, 2021.
- 10. Adjourn

General Meeting Presentation Outline – Third Taxing District Annual Meeting – March 4, 2020

| ltem | Presenter | Begin By | Approx. Time (minutes) |
|--|---------------------|----------|------------------------------|
| Welcome and Call to Order | Johnnie Mae Weldon | 7:00 PM | 5 |
| 2. Introductions | Johnnie Mae Weldon | 7:05 PM | 5 |
| 3. Reading and Acceptance of the Meeting Notice | Johnnie Mae Weldon | 7:10 PM | 5 |
| 4. Election of a Meeting Chairperson | Johnnie Mae Weldon | 7:15 PM | 5 |
| (Pause) – Review Procedures with Elected Chairperson | | 7:20 PM | 5 |
| 5. Election of a Meeting Secretary | Meeting Chairperson | 7:25 PM | 5 |
| 6. Reading & Acceptance of Annual Meeting Minutes of 3/6/19 | Meeting Chairperson | 7:30 PM | 5 |
| 7. Report of the Operation of the Electric Dept. for the Fiscal Year July 1, 2018 through June 30, 2019, followed by Q&A | Kevin Barber | 7:35 PM | 15 |
| 8. Presentation of District Budget, followed by Q&A from Public | Kevin Barber | 7:50 PM | 15 |
| 9. Vote to Approve District Budget & Transfer Funds | Meeting Chairperson | 8:05 PM | 5 |
| 10. Adjourn | | 8:10 PM | |



2 Second Street East Norwalk, CT 06855

Tel: (203) 866-9271 Fax: (203) 866-9856

NOTICE

The legal voters of the Third Taxing District of the City of Norwalk are hereby notified and warned that a meeting of said District will be held at The Marvin Community Room, 60 Gregory Boulevard, East Norwalk, Connecticut, on Wednesday March 4, 2020 at 7:00 P.M. for the following purposes:

To receive the financial report of the District for the fiscal year July 1, 2018 through June 30, 2019, and the report of the operation of the Electric Department for the fiscal year July 1, 2018 through June 30, 2019.

To act on the District budget for the fiscal year July 1, 2020 through June 30, 2021, including the appropriation of funds to cover the budget requirements of the District for care and use of parks owned by the District, care of the East Norwalk Firehouse, care of the East Norwalk Historical Cemetery, support of the East Norwalk Improvement Association Public Library, and stipends of District Officials for the fiscal year July 1, 2020 through June 30, 2021.

To approve the District budget and the transfer of funds from the Electric Department to the Third Taxing District account to cover the budget requirements for the fiscal year July 1, 2020 through June 30, 2021.

Ronald Scofield District Clerk February 18, 2020



2 Second Street East Norwalk, CT 06855

Tel: (203) 866-9271 Fax: (203) 866-9856

MINUTES OF ANNUAL MEETING OF THE THIRD TAXING DISTRICT OF THE CITY OF NORWALK WEDNESDAY, MARCH 6, 2019 AT 7:00 P.M. AT THE MARVIN, 60 GREGORY BOULEVARD, E. NORWALK, CT

Attendance: See attached sheet

The meeting was called to order at 7:10 p.m. by Chairperson Weldon.

Chairperson Weldon introduced the Commission and staff to the attendees.

Motion was made by Diane Cece, seconded by Eugene Bauchner, to waive the reading and acceptance of the Notice of the Annual Meeting.

Motion passed unanimously.

Motion was made by Diane Cece, seconded by Andrew Strauss, to nominate Pamela Parkington as Annual Meeting Chairperson.

Motion passed unanimously.

Motion was made by Michael Foley, seconded by Peter Johnson, to elect Diane Cece as Secretary. Motion passed unanimously.

Motion was made by Diane Cece, seconded by Andrew Strauss, to waive the reading and acceptance of the Special Annual Meeting Minutes of March 28, 2018.

Motion passed unanimously

Commissioner Goldstein presented the Industry/Legislative Update, followed by Q&A from the public.

Mr. Barber, General Manager, presented the financial report of the operation of the Electric Department for the fiscal year July 1, 2017 through June 30, 2018, followed by Q&A from the public.

Mr. Barber presented the District Budget followed by Q&A from the public.

Motion was made by Peter Johnson, seconded by Joseph Hawley, to approve the District Budget in the amount of \$330,773 and authorize the transfer of funds in the amount of \$305,773 from the Electric Department to the District.

Motion passed unanimously, 25 to 0.

Motion was made by Diane Cece, seconded by Michael Foley, to adjourn. Motion passed unanimously.

The meeting adjourned at 8:28 p.m.

Respectfully submitted,

Cynthia Tenney Recording Secretary

ATTENDANCE SHEET

TTD Ratepayers:

Bauchner, Eugene R. Bauchner, Roberta N. Cece, Diane M. Chelminski, Julie North Chelminski, Paul Cray, Katherine A. Davis, Minnie Ola Foley, Michael S. Goldstein, Debora Hawley, Joseph S. Hensinger, George A. Hopkinson, Brian Hoyt, Kristen M. Johnson, Peter M. Langston, Linda P. McCrae, Janet A. Mehle, Owen L. Mele, Dawn L. Mulford, Charles W. Parkington, Pamela Mills Stavrolakes, Georgiana Gilda Strauss, Andrew R. Toussaint, Kendall R. Weldon, Johnnie Mae

Others:

Kevin Barber, General Manager, TTD
Ron Scofield, Asst. General Mgr., TTD
Cynthia Tenney – TTD Staff
Tricia Dennison – TTD Staff
Rachel Garcia – TTD Staff
Giovanna Trani – TTD Staff & Ratepayer
Mike Adams – TTD Staff
Scott Tracy – TTD Staff
Joe Charriot – TTD Staff
Matt Allred, TTD Accountant
Brian LeClaire – Berchem Moses



Proposed Budget Fiscal Year 2020-2021

Budget Recommended by the Third Taxing District Commission to the Electors on January 27, 2020

Third Taxing District Proposed Budget – Fiscal Year 2020-2021



| DISTRICT REVENUES | Proposed Budget <u>FY 2020-2021</u> | FY 2019-2020 | <u>% Change</u> |
|---------------------------------------|---|-------------------|-----------------|
| Rental Income – Firehouse Interest | \$45,374 \$325 | \$44,052 \$325 | 3.00% 0.00% |
| Total District Revenues | \$45,699 | \$44,377 | 2.98% |

Third Taxing District Proposed Budget - Continued



| DISTRICT EXPENSES | Proposed Budget | | |
|-------------------------------------|--------------------|--------------|-----------------|
| District Operations | FY 2020-2021 | FY 2019-2020 | <u>% Change</u> |
| Commission Stipend | \$10,500 | \$10,500 | 0.00% |
| Treasurer Stipend | \$1,800 | \$1,800 | 0.00% |
| Clerk Stipend | \$1,800 | \$1,800 | 0.00% |
| Ratepayer Representative Stipend | \$1,800 | \$1,800 | 0.00% |
| Payroll Tax Expenses | \$1,300 | \$1,300 | 0.00% |
| District Events | | | |
| Holiday Events (Tree Lighting) | \$6,750 | \$6,800 | (0.74%) |
| Summer Concert Series | \$30,000 | \$33,000 | (9.09%) |
| Annual Electors Meeting | \$3,200 | \$6,000 | (46.67%) |
| Maintenance of District Assets | | | |
| Parks – Maintenance | \$28,100 | \$26,000 | 8.08% |
| Firehouse Building | \$1,500 | \$2,000 | (25.0%) |
| East Norwalk Library Building | \$9,900 | \$8,000 | 23.75% |
| East Norwalk Historical Cemetery | \$21,300 | \$23,650 | (9.94%) |
| Other Expenses | | | |
| Other District Services | \$10,000 | \$10,000 | 0.00% |
| Contingencies | \$30,000 | \$30,000 | 0.00% |
| East Norwalk Library | | | |
| Library – Operations | \$170,000 | \$170,000 | 0.00% |
| Library – Contingent Matching Funds | \$11,000 | \$10,000 | 10.00% |
| TOTAL DISTRICT EXPENSES | \$338,950 | \$342,650 | (1.08%) |

Third Taxing District Proposed Budget - Continued



| CAPITAL EXPENDITURES | Proposed Budget <u>FY 2020-2021</u> | FY 2019-2020 | <u>% Change</u> |
|---|---|--------------------------------|--|
| Park Improvements Firehouse Building East Norwalk Library Building East Norwalk Historical Cemetery | \$15,000 \$0 \$0 \$0 | \$20,000 \$6,000 \$6,500 | 100.00% (100.00%) (100.00%) (100.00%) |
| TOTAL CAPITAL EXPENDITURES | \$15,000 | \$32,500 | (53.85%) |

Third Taxing District
Proposed Budget - Continued



| BUDGET | SUMMARY |
|--------|---------|
| | |

District Revenues

District Expenses

Net Operating Income (Revenues - Expenses)

Capital Expenditures

TOTAL FUNDING REQUIRED

(Expenses + Capital Expenditures - Revenues)

| Proposed | | |
|------------------------|--------------|----------|
| Budget FY 2020-2021 | FY 2019-2020 | % Change |
| \$45,699 | \$44,377 | 2.98% |
| \$338,950 | \$342,650 | (1.08%) |
| (\$293,251) | (\$298,273) | (1.68%) |
| \$15,000 | \$32,500 | (53.85%) |
| \$308,251 | \$330,773 | (6.81%) |
| | | |

Opening District Fund Balance

TRANSFER FROM ELECTRIC

\$265,000

\$77,022

\$305,773

\$58,254

(13.33%)

Ending District Fund Balance

\$33,771

\$33,254

Budget Recommended by the Third Taxing District Commission to the Electors on January 27, 2020

Questions?

PROPOSED MOTIONS FOR ANNUAL MEETING

| Reading & Acceptance of the Notice of the Annual Meeting |
|--|
| MOVES TO WAIVE THE READING OF THE NOTICE OF THE ANNUAL |
| MEETING AND ACCEPT IT AS IS. |
| SECONDS. |
| |
| Election of Annual Meeting Chairman |
| MOVES TO NOMINATE AS ANNUAL MEETING |
| CHAIRPERSON. |
| SECONDS. |
| |
| Election of Annual Meeting Secretary |
| MOVES TO ELECT AS SECRETARY OF THE ANNUAL |
| MEETING. |
| SECONDS. |
| |
| Reading & Acceptance of Annual Meeting Minutes of March 6, 2019 |
| MOVES TO WAIVE THE READING OF THE MINUTES OF MARCH 6, 201 |
| AND ACCEPTS THEM AS IS. |
| SECONDS. |
| |
| Approval of District Budget and Authorize to Transfer Funds |
| MOVES TO APPROVE THE DISTRICT BUDGET IN THE AMOUNT OF |
| \$308,251 AND AUTHORIZE THE TRANSFER OF FUNDS IN THE AMOUNT OF \$265,000 |
| FROM THE ELECTRIC DEPARTMENT TO THE DISTRICT. |
| SECONDS. |



2 Second Street East Norwalk, CT 06855

Tel: (203) 866-9271 Fax: (203) 866-9856

Memorandum

To:

TTD Commissioners

From:

Kevin Barber - General Manager

Date:

February 19, 2020

Subject:

Update - City of Norwalk - Renaming of Cemetery Street

On January 30, 2020, I received a call from Paul Sotnik, Senior Civil Engineer with the City of Norwalk, Department of Public Works to advise the District of a request from the owner of 1 Cemetery Street (Wells Fargo Bank property) to rename the street to Mill Pond Place. Mr. Sotnik advised the District because we were an adjacent property owner and the request was going to be on the Public Works Committee agenda for their February 4, 2020 meeting.

Mr. Sotnik explained the process is for the Public Works Committee to schedule a public hearing on the request. The tentative date for the public hearing was Tuesday, March 3, 2020. I have been advised that the item for scheduling the public hearing was tabled at the Feb. 4th meeting.

On February 19, 2020, I spoke with Mr. Sotnik and he advised me the request to rename Cemetery Street to Mill Pond Place has been withdrawn by the owner. It is expected that the request may be resubmitted at some point in the future.

The process and approval for the renaming of a street is with the City of Norwalk. Attached is Chapter 95-19 of the City of Norwalk Charter that explains the process for the renaming of a street. I am providing this for your information only.

I will be happy to answer any questions you have regarding this subject at Monday night's meeting.

§ 95-19 Responsibility for naming of streets and numbering of lots.

All matters pertaining to the naming of public streets and the numbering of lots thereon shall be referred to the Public Works Committee of the Common Council. In connection with such matters, the Public Works Committee shall hear such persons and make such investigation as it may deem necessary and, after obtaining the approval of the Planning Commission and Zoning Commission, shall report the result of such investigation, together with its recommendations as to names of public streets and numbers of lots, to the Common Council.





THIRD TAXING DISTRICT – PROJECT SUMMARY

UPDATED: January 31, 2020

| <u>#</u> | PROJECT | <u>STATUS</u> | TIMELINE | COMMENTS/MONTHLY UPDATE |
|----------|--|---|---|---|
| 1) | A-Base Meter Replacement Program | In progress – with Meter Department | On-Going — until all A- Base meters have been replaced | Working with staff to understand the A-Base meter issue and develop a plan. January 2020 – No A-Base Meters were installed during the month of December. |
| 2) | Radio-Read Meter Upgrade | Approximately 97% of the system has been completed | Multi-year program beginning in 2015. Will continue until completed | • January 2020 – Installed 0 radio-read meters for a total of 3,683 to date or 97% of the system. |
| 3) | Conduct Cost of Service/Rate Study with Periodic Updates | Initial rate study conducted in 2013 with results implemented in October 2014. Update/"Tune-Up" completed in July 2016 Cost of Service Study on security lighting began in June 2016 Cost of Service Study to be performed in 2019 | Cost of Service Study - 2019 | Initial discussion held with UFS regarding cost of service study. Reviewing proposal provided by UFS UFS Proposal accepted and executed Staff compiling data requested by UFS Data provided to UFS UFS presented a Financial Check UP report to the Commission on Oct 21st UFS developing the Cost of Service Study |



| <u>#</u> | PROJECT | <u>STATUS</u> | TIMELINE | COMMENTS/MONTHLY UPDATE |
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| 4) | Strategic Planning Process | Commission started a Strategic Planning process in Jan 2019 | Begin in 1st Qtr 2016. Work continues into 2017 as necessary Strategic Planning process to begin again in late 2018 – early 2019 | Jan 28th meeting scheduled. Dedicated to Strategic Planning 2nd Meeting held on Feb 25th. List of issues created and categorized. 3rd meeting held on Apr. 15^{th.} Reviewed year 1 lists for Governance and Infrastructure categories. 4th meeting scheduled for Jun 17th |
| 5) | Rowan Street Storage Facility | Property Acquired, house demolished and lot repaved Final step is to site a material storage facility on the site Construct storage facility | Expected completion Fall 2019 Early 2020 | Contractor selected and approved by Commission on March 5th Contract signed Building Permit issued Site work began on Jan 2nd Building delivery scheduled for Feb 28th Excavation began on Mar 25th Building erection beginning on June 3rd Exterior of building almost complete Interior concrete completed Interior work progressing Building expected to be substantially completed by the end of the year. Some work will be completed in the spring. Final work on the building continues. Expected completion in the next few weeks. Final inspections completed, waiting for Certificate of Occupancy |



| <u>#</u> | PROJECT | <u>STATUS</u> | TIMELINE | COMMENTS/MONTHLY UPDATE |
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| 6) | State (CT DOT) Bridge Projects | Initial letter from CT DOT to TTD issued in March 2016. Regular updates have been received from CT DOT / Parsons Brinkerhoff as information is required | Apr 2019- Sep 2024 | May 2017 – Continued to work with CT DOT officials on the various bridge projects through attendance at scheduled meetings, etc. Several of these projects are reaching the 30% design/development phase, which triggers additional meetings and coordination efforts. Received the 60% project submissions from the State of CT. TTD reviewing the submissions and meeting with State to review. Continue to work with the State on the design of the infrastructure that affects TTD Advanced utilities construction project, 60% design review occurring with the state TTD met with the State to review the plans for the Advanced Utilities Construction Project on Dec 12th |
| 7) | Small Cell Antenna Project/Co-Location Equipment Attachments – Verizon and ATT&T | Verizon request to attach "Small Cell Antennas" on certain TTD poles. We anticipate they will attach to three to five poles in the system. CMEEC Legal developed a "Master Lease Agreement" on behalf of the MEU's statewide outlining the terms and conditions for attachment | On-going | Master Lease Agreement has been finalized by CMEEC Attorney and Verizon. Other MEUs have executed the agreement with Verizon Verizon interested in attaching to multiple TTD poles Attachment rate needs to be developed Received inquiry from AT&T on small cell attachments Reviewing agreement with AT&T Received additional comments/clarifications from AT&T on agreement |



| <u>#</u> | <u>PROJECT</u> | <u>STATUS</u> | <u>TIMELINE</u> | COMMENTS/MONTHLY UPDATE |
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| 8) | East Ave Road Widening Project / Undergrounding of Electric Utilities | Study of undergrounding of electric distribution system | | Staff, at the approval of the Commission has been working with the City to develop a conceptual plan of undergrounding a portion of East Ave Letter sent to Mayor Rilling stating the District's understanding and position related to the East Ave Design Project Report of Undergrounding provided to Commission for discussion at the May 6th Commission meeting Staff continuing to work with City on conceptual plans regarding East Ave, RR bridge to I-95 and 215 East Ave property Cost estimates for the underground of East Ave are being developed City will be requesting a decision from the Commission at the January Commission meeting. Commission approved undergrounding of East Ave at the Jan 27, 2020 Commission Meeting Met with City to discuss next step of design process for East Ave |